The total estimated annual cost burden to respondents is $78,669.97 [1,140 hours * 2,080 hours/year * $0.54807 $143,540/year = $78,669.97].
The estimated annual cost of filing the FERC–546 per response is $6,051.54 [$78,669.97 / 13 responses = $6,051.54/response].

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 28, 2012.
Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14404–000] Calleguas Municipal Water District; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Conduit Exemption.
b. Project No.: 14404–000.
c. Date filed: May 4, 2012.
d. Applicant: Calleguas Municipal Water District.
e. Name of Project: Grandsen Hydroelectric Generating Station.
f. Location: The proposed Grandsen Hydroelectric Generating Station Project would be located in the City of Moorpark, California.
h. Applicant Contacts: Ms. Kristine McCaffrey, Calleguas Municipal Water District, 2100 E. Olsen Road, Thousand Oaks, CA 91360, (805) 579–7173; Mr. Lon W. House, Water and Energy Consulting, 4901 Flying C Road, Cameron Park, CA 95682, (530) 676–8956.
i. FERC Contact: Alyssa Dorval, (212) 273–5955, alyssa.dorval@ferc.gov.

Status of Environmental Analysis:
This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

Deadline for filing responsive documents: Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under http://www.ferc.gov/docs-filing/efiling.asp. The Commission strongly encourages electronic filings. The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

Description of Project: The Grandsen Hydroelectric Generating Station Project would consist of: (1) A powerhouse containing two proposed generating units, each with an installed capacity of 180 kilowatts; and (2) appurtenant facilities. The applicant estimates the project would have an average annual generation of 2,620,000 kilowatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at http://www.ferc.gov using the “elibrary” link. Enter the docket number, P–14404, in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for review and reproduction at the address in item h above.

n. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application.

Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title “PROTEST”, “MOTION TO INTERVENE”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “COMMENTS”, “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain
copies of the application directly from
the applicant. Any of these documents
must be filed by providing the original
and seven copies to: The Secretary,
Federal Energy Regulatory Commission,
888 First Street NE, Washington, DC
20426. An additional copy must be sent
to Director, Division of Hydropower
Administration and Compliance, Office
of Energy Projects, Federal Energy
Regulatory Commission, at the above
address. A copy of any protest or motion
to intervene must be served upon each
representative of the applicant specified
in the particular application. A copy of
all other filings in reference to this
application must be accompanied by
proof of service on all persons listed in
the service list prepared by the
Commission in this proceeding, in
accordance with 18 CFR 4.34(b) and
385.2010.

r. Waiver of Pre-filing Consultation:
On August 4, 2011, the applicant
requested the agencies to support the
waiver of the Commission’s
consultation requirements under 18 CFR
4.38(c). On September 23, 2011, the U.S.
Fish and Wildlife Service (FWS)
requested additional information. The
applicant provided the additional
information on November 21, 2011. On
August 26, 2011, the California
Department of Public Health (CDPH)
requested additional information. The
applicant provided the additional
information on October 7, 2011, and the
CDPH provided additional comments
confirming the request for the waiver on
October 12, 2011. No other comments
regarding the request for waiver were
received. Therefore, we intend to accept
the consultation that has occurred on
this project during the pre-filing period
and we intend to waive pre-filing
consultation under section 4.38(c),
which requires, among other things,
conducting studies requested by
resource agencies, and distributing and
consulting on a draft exemption
application.

Dated: June 28, 2012.
Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

Combined Notice of Filings

Take notice that the Commission has
received the following Natural Gas
Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12–820–000.
Applicants: Texas Gas Transmission,
LLC.
Description: Demand Charge Credits
filing to be effective 8/1/2012.
Filed Date: 6/27/12.
Accession Number: 20120627–5033.
Comments Due: 5 p.m. ET 7/9/12.
Docket Numbers: RP12–822–000.
Applicants: Gulf South Pipeline
Company, LP.
Description: Tenaska 39395–3
Amendment to Neg Rate Agmt to be
effective 7/1/2012.
Filed Date: 6/28/12.
Accession Number: 20120628–5032.
Comments Due: 5 p.m. ET 7/10/12.
Docket Numbers: RP12–823–000.
Applicants: Gulf South Pipeline
Company, LP.
Description: Tenaska 39396–3
Amendment to Neg Rate Agmt to be
effective 7/1/2012.
Filed Date: 6/28/12.
Accession Number: 20120628–5033.
Comments Due: 5 p.m. ET 7/10/12.
Docket Numbers: RP12–824–000.
Applicants: Gulf South Pipeline
Company, LP.
Description: Devon 34694–36
Amendment to Neg Rate Agmt to be
effective 7/1/2012.
Filed Date: 6/28/12.
Accession Number: 20120628–5034.
Comments Due: 5 p.m. ET 7/10/12.
Docket Numbers: RP12–825–000.
Applicants: Gulf South Pipeline
Company, LP.
Description: HK 37731 to Sequent
39986 Cap Rel Neg Rate Agmt filing to be
effective 7/1/2012.
Filed Date: 6/28/12.
Accession Number: 20120628–5034.
Comments Due: 5 p.m. ET 7/10/12.
Docket Numbers: RP12–826–000.
Applicants: Gulf South Pipeline
Company, LP.
Description: HK 37733 to Texla 39987
Cap Rel Neg Rate Agmt filing to be
effective 7/1/2012.
Filed Date: 6/28/12.
Accession Number: 20120628–5044.
Comments Due: 5 p.m. ET 7/10/12.
Applicants: Algonquin Gas Transmission, LLC.
Description: Non-conforming
Agreements Cleanup Filing—June 2012
to be effective 8/1/2012.
Filed Date: 6/28/12.
Accession Number: 20120628–5044.
Comments Due: 5 p.m. ET 7/10/12.
Docket Numbers: RP12–829–000.
Applicants: Gulf South Pipeline
Company, LP.
Description: HK 37731 to Texla 39988
Cap Rel Neg Rate Agmt filing to be
effective 7/1/2012.
Filed Date: 6/28/12.
Accession Number: 20120628–5045.
Comments Due: 5 p.m. ET 7/10/12.
Docket Numbers: RP12–829–000.
Applicants: Gulf South Pipeline
Company, LP.
Description: HK 37731 to Texla 39989
Cap Rel Neg Rate Agmt filing to be
effective 7/1/2012.
Filed Date: 6/28/12.
Accession Number: 20120628–5046.
Comments Due: 5 p.m. ET 7/10/12.
Docket Numbers: RP12–830–000.
Applicants: Dominion South Pipeline
Company, LP.
Description: DSP—2012 Report of
Penalty Revenues.
Filed Date: 6/29/12.
Accession Number: 20120629–5031.
Comments Due: 5 p.m. ET 7/11/12.
Docket Numbers: RP12–831–000.
Applicants: Texas Eastern Transmission, LP.
Description: EPC AUG 2012 FILING to
be effective 8/1/2012.
Filed Date: 6/29/12.
Accession Number: 20120629–5033.
Comments Due: 5 p.m. ET 7/11/12.
Docket Numbers: RP12–832–000.
Applicants: ANR Pipeline Company.
Description: ANR Pipeline Company
submits tariff filing per 154.601: Twin
Eagle Neg Rate to be effective 7/1/2012.
Filed Date: 6/29/12.
Accession Number: 20120629–5037.
Comments Due: 5 p.m. ET 7/11/12.
Docket Numbers: RP12–833–000.
Applicants: NGO Transmission, Inc.
Description: NGO Transmission—
Filing to Update Contact Information to
to be effective 8/1/2012.
Filed Date: 6/29/12.
Accession Number: 20120629–5038.
Comments Due: 5 p.m. ET 7/11/12.
Docket Numbers: RP12–834–000.
Applicants: Northern Natural Gas
Company.
Description: 20120629 Mieco Inc
Negotiated Rate to be effective 7/1/2012.
Filed Date: 6/29/12.
Accession Number: 20120629–5039.
Comments Due: 5 p.m. ET 7/11/12.
Docket Numbers: RP12–835–000.
Applicants: Equitrans, L.P.
Description: CP11–68 Sunrise
Compliance Filing—Negotiated Rate
Agreements to be effective 8/1/2012.
Filed Date: 6/29/12.
Accession Number: 20120629–5043.
Comments Due: 5 p.m. ET 7/11/12.
Applicants: MarkWest Pioneer, L.L.C.
Description: MarkWest Pioneer—
Update to Preliminary Statement and
System Map to be effective 8/1/2012.
Filed Date: 6/29/12.
Accession Number: 20120629–5044.
Comments Due: 5 p.m. ET 7/11/12.
Docket Numbers: RP12–837–000.
Applicants: MarkWest Pioneer—
Update to Preliminary Statement and
System Map to be effective 8/1/2012.
Filed Date: 6/29/12.
Accession Number: 20120629–5045.
Comments Due: 5 p.m. ET 7/11/12.
Docket Numbers: RP12–838–000.
Applicants: MarkWest Pioneer—
Update to Preliminary Statement and
System Map to be effective 8/1/2012.
Filed Date: 6/29/12.
Accession Number: 20120629–5046.
Comments Due: 5 p.m. ET 7/11/12.