

concerning environmental review of Northern's A-Line Abandonment Project, please use the return mailer attached as appendix 2 to notify us and you will be deleted from the environmental mailing list.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User's Guide under the "e-filing" link on the Commission's Web site.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP12-469-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: June 25, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-78-000]

Gerry E. Greenfield Jr. v. Benton County, WA; Notice of Petition To Enforce PURPA

Take notice that on June 21, 2012, pursuant to section 210(h) of the Public Utility Regulatory Policies Act of 1978 (PURPA),¹ Gerry E. Greenfield Jr. filed a petition requesting that the Federal Energy Regulatory Commission (Commission) initiate enforcement action against Benton County, Washington, regarding the operation of a 25 KW Net Metering Facility.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on July 12, 2012.

¹ 16 U.S.C. 824a-3(h) (2006).

Dated: June 25, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14426-000]

Dolores Water Conservancy District; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On May 10, 2012, Dolores Water Conservancy District, Colorado, filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Plateau Creek Pumped Storage Project to be located on Plateau Creek, near the town of Dolores, Montezuma County, Colorado. The project affects federal lands administered by the Forest Service (San Juan National Forest). All filings submitted pursuant to the original June 6, 2012 notice will continue to be considered and do not need to be resubmitted.

The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) An upper reservoir, formed by a 130-foot-high by 6,500-foot-long, roller-compacted concrete (RCC) or embankment dam, with a total storage capacity of 8,000 acre-feet and a water surface area of 275 acres at full pool elevation; (2) a lower reservoir, formed by a 270-foot-high by 800-foot-long dam, having a total storage capacity of 9,500 acre-feet and a water surface area of 200 acres at full pool elevation; (3) two 15-foot-diameter steel penstocks consisting of a surface penstock, a vertical shaft, and an inclined tunnel; (4) two 27-foot-diameter tailrace tunnels that would be 850-feet-long; (5) an underground powerhouse containing two reversible pump-turbines totaling 500 megawatts (MW) (2 units × 250 MW) of generating capacity; and (6) a 7-mile-long, 230 kilovolt (kV) transmission line that would connect the switchyard with an existing 230 kV interconnection east of the project area. The project's annual