

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. All comments, motions to intervene, or protests should relate to project works which are the subject of the amendment application. Agencies may obtain copies of the application directly from the applicant. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: June 21, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-15828 Filed 6-27-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14383-000]

Whitewater Green Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 11, 2012, Whitewater Green Energy, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Whitewater Creek Hydroelectric Project (Whitewater Creek Project or project) to be located on Whitewater and Russell Creeks near Idanha in Marion and Linn Counties, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters

owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 9.5-foot-high, 40-foot-wide weir on Russell Creek; (2) a 19,500-foot-long, 60-inch-diameter steel penstock; (3) a powerhouse containing one pelton turbine rated at 11 megawatts; (4) a 160-foot-long, 72-inch-diameter tailrace discharging into Whitewater Creek; (5) an underground 2.25-mile-long, 12,000 kilovolt-amperes transmission line extending from the project to an outside transmission line (the point of interconnection); (6) an access road along side of the penstock; and (7) appurtenant facilities. The estimated annual generation of the Whitewater Creek Project would be 95.04 gigawatt-hours.

Applicant Contact: Mr. David Harmon, Whitewater Green Energy, LLC, 601 7th Avenue, P.O. Box 44, Sweet Home, Oregon 97386; phone: (541) 405-5236.

FERC Contact: Jennifer Harper; phone: (202) 502-6136.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR § 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14383) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 22, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-15836 Filed 6-27-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-475-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on June 4, 2012, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 Highway 56, Owensboro, Kentucky 42301, filed in Docket No. CP12-475-000 a prior notice request pursuant to sections 157.205, 157.208 and 157.213 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act as amended and Southern Star's blanket certificate issued in Docket No. CP82-479-000¹ for authorization to drill two new horizontal injection/withdrawal gas storage wells (I/W wells) in its existing Colony Gas Storage field located in Anderson and Allen Counties, Kansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Southern Star proposes to drill two new horizontal I/W wells in order to replace up to eighteen (18) vertical I/W wells located within the City of Colony, Kansas in close proximity to residential homes. Southern Star will file a separate abandonment application to plug and abandon up to 18 vertical I/W wells after confirmation that the designed operational capabilities of the two new horizontal I/W wells will allow the field to maintain its current operational capacities. Southern Star states the proposed project will not result in any changes to the current geological interpretation of the storage reservoir, the certificated field boundary, or the operations parameters of the Colony Storage field. The cost of the project is

¹ 20 FERC ¶ 62,592