on AFVs and ATFs (in particular, the number of AFVs distributed by State, as well as the amount and location of the ATFs being consumed).

EIA publishes summary information from the Form EIA–886 database in an annual report on EIA’s Web site (www.eia.gov). This report covers historical and projected supplies of AFVs, AFV usage by selected user groups, and estimates of total U.S. AFV counts and U.S. consumption of ATFs. These data provide baseline inputs for DOE’s transportation sector energy models. They also provide the energy consumption measures for alternative transportation fuels in EIA’s State Energy Data System. For example, EIA’s National Energy Modeling System (NEMS) has a component model that forecasts transportation sector energy consumption and provides a framework for AFV policy and technology analysis. The data obtained from Form EIA–886 are used to improve the explanatory power of the NEMS Transportation Demand Model by allowing for greater detail in representing AFV types and characteristics.

(4b) Proposed Changes to Information Collection: EIA is proposing the addition of a Fuel Type/Engine Configuration Code to collect data on plug-in hybrid electric vehicles (PHEV). PHEVs are considered alternative fueled vehicles under the Energy Policy Act of 1992 definition of an alternative fueled vehicle because their primary fuel source is electricity; however, they differ from straight battery-powered electric vehicles because they use an electric battery as the primary energy source for propulsion for a limited range (15–40 miles) before switching to internal combustion propulsion. Currently, EIA collects data on electric battery-powered vehicles with the code “EVC BP”. EIA would like to add the code “EVC PH” to differentiate between PHEVs and AFVs that are powered exclusively by battery. EIA would continue to use the code “EVC BP” to identify vehicles that are powered exclusively by an electric battery.

Sections 2 and 3 of the Form EIA–886 collect data on the inventory and supply of alternative fueled vehicles. In Section 2, respondents are required to report the vehicle type, fuel type, engine configuration, application, quantity, miles traveled, and alternative fuel consumption for all AFVs in use. In Section 3, respondents are required to report the vehicle type, model, fuel type, engine configuration, and quantities made available and planned to be made available for all AFVs and advanced technology vehicles supplied. Both sections of the online reporting system utilize drop-down menus to capture these data. The proposed code “EVC PH” would be added under the Electric Fuel Type Category. EIA does not expect this proposed addition of a vehicle classification code to Form EIA–886 to cause any increase in reporting burden.

(4c) Change in Burden Hours: Due to the decrease in the number of original equipment manufacturers and aftermarket vehicle converters in the marketplace, EIA estimates the survey frame of suppliers for the Form EIA–886 to decrease from 75 to 50 respondents, thus creating a decrease in overall respondent burden from 10,812 hours to 10,740 hours;

(5) Annual Estimated Number of Total Responses: 2,050;

(6) Annual Estimated Number of Burden Hours: 10,740;

AFV Suppliers (30 Original Equipment Manufacturers): 3 hours;

AFV Suppliers (20 Aftermarket Vehicle Converters): 2.5 hours;

AFV Users (100 complex fleets): 30 hours;

AFV Users (1,900 simple fleets): 4 hours;

(7) Annual Estimated Reporting and Recordkeeping Cost Burden: No additional costs beyond burden hours are anticipated from the proposed collection instrument revision.

Statutory Authority: The legal authority for this data collection effort is provided by the following provisions:

Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93–275, (P EA Act), and codified at 15 U.S.C. § 772 (b), and


Issued in Washington, DC on June 21, 2012.

Renee Miller, Acting Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2012–15773 Filed 6–26–12; 8:45 am]
BILLYING CODE 6450–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12–796–000.

Applicants: Wyoming Interstate Company, LLC.

Description: CO2 Gas Quality Settlement Filing of Wyoming Interstate Company, LLC.

Filed Date: 6/11/12.

Accession Number: 20120611–5015.

Comments Due: 5 p.m. ET 6/28/12.

Docket Numbers: RP12–250–000.

Applicants: Kern River Gas Transmission Company.

Description: 2012 Motion Filing to be effective 6/20/2012.

Filed Date: 6/20/12.

Accession Number: 20120620–5055.

Comments Due: 5 p.m. ET 7/2/12.

Docket Numbers: RP12–816–000.

Applicants: El Paso Natural Gas Company.

Description: Reduction to Specified Rates on an Interim Basis to be effective 7/1/2012.

Filed Date: 6/20/12.

Accession Number: 20120620–5117.

Comments Due: 5 p.m. ET 7/2/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.


Nathaniel J. Davis, Sr., Deputy Secretary.
[FR Doc. 2012–15736 Filed 6–26–12; 8:45 am]
BILLYING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Description: County of Lake, Ohio Demand Service Rate (effective 7/1/2012).

Applicants: Lake County, Ohio.

Description: Revenue Return of Excess Capacity for the Year 2012.

Applicants: CentraLight Electric Light and Power Co.

Description: Revenue Return of Excess Capacity for the Year 2012.

Applicants: Detroit Edison Company.

Description: Revenue Return of Excess Capacity for the Year 2012.

Applicants: Consumers Energy Company.

Description: Revenue Return of Excess Capacity for the Year 2012.

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