

dams and a number of cutoffs to shorten the river.

The existing Overton dam is a concrete gravity structure that is 104 feet in height and 914 feet in length. The spillway consists of five 60-foot-wide Tainter gates. The navigation lock is 84 feet wide by 685 feet long. The purpose of the lock and dam system is navigation and not storage. The upper pool above the dam is commonly referred to as "Pool 2". The Corps maintains the upper pool at an elevation of 64 feet. Pool 2 has a surface area of approximately 3,750 acres and a storage capacity of about 67,500 acre-feet.

The proposed Overton Lock and Dam Project would consist of: (1) A powerhouse located on the southwest bank of the river at the existing dam's right abutment; (2) a headrace; (3) a tailrace; (4) a new switchyard; (5) 3.9 miles of 138-kilovolt (kV) above-ground transmission line; (6) three turbine-generator units for a combined installed

capacity of 78 megawatts; and (7) appurtenant facilities. The projected annual energy generation would be 255.7 gigawatt hours.

The project would operate in a run-of-release mode by utilizing releases from Pool 2 as they are dictated by the Corps, with no proposed change to the Corps' facility operation. In addition, no changes to the reservoir pool elevations or downstream river flows are proposed. The project would generate power using flows between 2,700 cfs (cubic feet per second) and 49,800 cfs. If flows are less than 2,700 cfs, all flow would go through the Corps' gates and the project would then be offline. When flows are greater than 49,800 cfs, the excess flow would be directed through the Corps' gates.

l. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>

using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

| Milestone | Target date |
|--|----------------|
| Notice of Acceptance/Notice of Ready for Environmental Analysis | July 2012 |
| Filing of recommendations, preliminary terms and conditions, and fishway prescriptions | September 2012 |
| Commission issues Non-Draft EA | January 2013 |
| Comments on EA | February 2013 |
| Modified terms and conditions | April 2013 |

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: June 5, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-14051 Filed 6-8-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-2201-004.
Applicants: Evergreen Wind Power III, LLC.

Description: Compliance Market-Based Rate Tariff Filing to be effective 4/4/2011.

Filed Date: 5/30/12.

Accession Number: 20120530-5052.
Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1177-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing per Order dated 4/30/2012 in ER12-1177 to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5128.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1178-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing per Order dated 4/30/2012 in ER12-1178 to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5173.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1185-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: 05-30-12 Demand Curves Compliance to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5107.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1862-000.

Applicants: Pacific Gas and Electric Company.

Description: Amendment to Gates Solar Station LGIA WDT SA No. 87 to be effective 5/31/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5001.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1863-000.

Applicants: PJM Interconnection, L.L.C.

Description: Queue Position X2-011 ? Original Service Agreement No. 3322 to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5046.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1864-000.

Applicants: Deseret Generation & Transmission Co-operative, Inc.

Description: 2012 RIA Annual Update to be effective 1/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5067.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1865-000.

Applicants: Alta Wind VI, LLC.

Description: Notice of Succession and Updated MBR Tariff of Mustang Hills, LLC to be effective 4/30/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5078.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1866-000.

Applicants: PacifiCorp.

Description: PAC Energy NITSA Rev 16 to be effective 5/1/2012.

Filed Date: 5/30/12.

Accession Number: 20120530-5114.

Comments Due: 5 p.m. ET 6/20/12.

Docket Numbers: ER12-1867-000.

Applicants: Tampa Electric Company.

Description: Section 205 Transmission Depreciation Accrual Rates Filing to be effective 1/1/2012.
Filed Date: 5/30/12.
Accession Number: 20120530-5126.
Comments Due: 5 p.m. ET 6/20/12.
Docket Numbers: ER12-1868-000.
Applicants: New York Independent System Operator, Inc.
Description: NYISO Compliance Filing—Non-Historic Fixed Price TCCs to be effective 12/31/9998.
Filed Date: 5/30/12.
Accession Number: 20120530-5142.
Comments Due: 5 p.m. ET 6/20/12.
Docket Numbers: ER12-1869-000.
Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.
Description: LGIA among NYISO, NiMo, NYSEG and Nine Mile Point-SA#1757 to be effective 5/14/2012.
Filed Date: 5/30/12.
Accession Number: 20120530-5199.
Comments Due: 5 p.m. ET 6/20/12.
Docket Numbers: ER12-1870-000.
Applicants: Public Service Company of New Mexico.
Description: 2nd Revised PNM/HLM TSA to be effective 3/1/2012.
Filed Date: 5/30/12.
Accession Number: 20120530-5201.
Comments Due: 5 p.m. ET 6/20/12.
Docket Numbers: ER12-1871-000.
Applicants: Pacific Gas and Electric Company.
Description: E&P Agreement for Potrero Hills Energy Producers to be effective 6/1/2012.
Filed Date: 5/31/12.
Accession Number: 20120531-5004.
Comments Due: 5 p.m. ET 6/21/12.
Docket Numbers: ER12-1872-000.
Applicants: San Diego Gas & Electric Company.
Description: Request of San Diego Gas & Electric Company for One-Time Waiver of Section 40.8.1.12.1.
Filed Date: 5/30/12.
Accession Number: 20120530-5230.
Comments Due: 5 p.m. ET 6/20/12.
 Take notice that the Commission received the following public utility holding company filings:
Docket Numbers: PH12-13-000.
Applicants: Alaska Power & Telephone Company.
Description: Waiver Notification pursuant to 18 CFR Section 366.4(c)(1) of Alaska Power & Telephone Company.
Filed Date: 5/30/12.
Accession Number: 20120530-5134.
Comments Due: 5 p.m. ET 6/20/12.
 Take notice that the Commission received the following electric reliability filings:
Docket Numbers: RR12-11-000.

Applicants: North American Electric Reliability Corporation.
Description: North American Electric Reliability Corporation's Report of Budgeted to Actual Costs for 2011 for NERC and the Regional Entities.
Filed Date: 5/30/12.
Accession Number: 20120530-5251.
Comments Due: 5 p.m. ET 6/20/12.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 31, 2012.
Nathaniel J. Davis, Sr.,
 Deputy Secretary.
 [FR Doc. 2012-14023 Filed 6-8-12; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG12-70-000.
Applicants: AltaGas Renewable Energy Colorado LLC.
Description: Notice of EWG Self-Certification of AltaGas Renewable Energy Colorado LLC.
Filed Date: 5/31/12.
Accession Number: 20120531-5108.
Comments Due: 5 p.m. ET 6/21/12.
 Take notice that the Commission received the following electric rate filings:
Docket Numbers: ER12-1022-000.
Applicants: Pacific Gas and Electric Company.
Description: Refund Report of Pacific Gas and Electric Company.
Filed Date: 6/1/12.
Accession Number: 20120601-5181.
Comments Due: 5 p.m. ET 6/22/12.

Docket Numbers: ER12-1603-001.
Applicants: PGPV, LLC.
Description: mbr tariff to be effective 4/25/2012.
Filed Date: 5/31/12.
Accession Number: 20120531-5143.
Comments Due: 5 p.m. ET 6/21/12.
Docket Numbers: ER12-1770-001.
Applicants: DES Wholesale, LLC.
Description: Amendment to Filing ID 1 to be effective 5/11/2012.
Filed Date: 5/31/12.
Accession Number: 20120531-5302.
Comments Due: 5 p.m. ET 6/21/12.
Docket Numbers: ER12-1834-001.
Applicants: Vermont Electric Power Company, Inc.
Description: Amendment to True Up Agreement to be effective 7/23/2012.
Filed Date: 6/1/12.
Accession Number: 20120601-5013.
Comments Due: 5 p.m. ET 6/22/12.
Docket Numbers: ER12-1873-000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: Consumers-METC DTIA (5-31-12) to be effective 6/1/2012.
Filed Date: 5/31/12.
Accession Number: 20120531-5067.
Comments Due: 5 p.m. ET 6/21/12.
Docket Numbers: ER12-1874-000.
Applicants: Black Hills Power, Inc.
Description: Black Hills Power, Inc., WestConnect Participation to be effective 6/1/2012.
Filed Date: 5/31/12.
Accession Number: 20120531-5081.
Comments Due: 5 p.m. ET 6/21/12.
Docket Numbers: ER12-1875-000.
Applicants: AltaGas Renewable Energy Colorado LLC.
Description: MBR Application to be effective 12/31/9998.
Filed Date: 5/31/12.
Accession Number: 20120531-5148.
Comments Due: 5 p.m. ET 6/21/12.
Docket Numbers: ER12-1876-000.
Applicants: Alabama Power Company.
Description: Blountstown NITSA Filing to be effective 5/1/2012.
Filed Date: 5/31/12.
Accession Number: 20120531-5167.
Comments Due: 5 p.m. ET 6/21/12.
Docket Numbers: ER12-1877-000.
Applicants: Western Massachusetts Electric Company, ISO New England Inc., The Connecticut Light and Power Company.
Description: OATT Attachment F Technical Corrections to be effective 6/1/2012.
Filed Date: 5/31/12.
Accession Number: 20120531-5176.
Comments Due: 5 p.m. ET 6/21/12.
Docket Numbers: ER12-1878-000.
Applicants: Pacific Gas and Electric Company.