

brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

All filings with the Commission must include on the first page, the project name (Black Canyon Hydroelectric Project) and number (P-14110-001), and bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by July 24, 2012.

p. We intend to prepare an environmental assessment (EA) for this project. The scoping meetings identified below satisfy the NEPA scoping requirements.

### Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

#### Daytime Scoping Meeting

*Date:* Tuesday, June 19, 2012.

*Time:* 11:00 a.m.

*Location:* Cedar River Watershed Education Center Auditorium, 19901 Cedar Falls Road SE., North Bend, WA 98045.

*Phone:* (206) 733-9421.

#### Evening Scoping Meeting

*Date:* Tuesday, June 19, 2012.

*Time:* 6:00 p.m.

*Location:* Cedar River Watershed Education Center Auditorium, 19901 Cedar Falls Road SE., North Bend, WA 98045.

*Phone:* (206) 733-9421.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

### Virtual Site Review

Black Canyon will conduct a virtual site review meeting for the proposed project on Tuesday, June 19, 2012, starting at 2:00 p.m. The virtual site review meeting will provide an overview of the proposed project area, including video, photos, and maps. The meeting will be held at the Cedar River Watershed Education Center Auditorium, 19901 Cedar Falls Road SE., North Bend, WA 98045. Anyone with questions about the virtual site review should contact Mr. Chris Spens (Black Canyon) at (360) 738-9999 or Brandon Cherry (FERC) at (202) 502-8328.

### Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

### Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Dated: May 25, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-13278 Filed 5-31-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. PR12-26-000; PR12-27-000]

#### Crosstex LIG, LLC; Notice of Filings

Take notice that on May 24, 2012, Crosstex LIG, LLC filed to clean up its database for administrative reasons.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, June 5, 2012.

*Dated:* May 24, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-13265 Filed 5-31-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13333-001]

#### Public Utility District No. 1 of Klickitat County, Washington; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On May 1, 2012, the Public Utility District No. 1 of Klickitat County, Washington, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the JD Pool Pumped Storage Hydroelectric Project (project) to be located near Goldendale, Klickitat County, Washington, and Rufus, Sherman County, Oregon. The project would be partially located on land owned and operated by the U.S. Department of the Army Corps of Engineers. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) A 270-foot-high, 8,610-foot-long earth embankment dam enclosing an upper reservoir; (2) an upper reservoir, with a surface area of 114 acres and a storage capacity of 14,010 acre-feet at a maximum surface elevation of 2,710 feet above mean sea level (msl); (3) a 295-foot-high, 5,870-foot-long earth embankment dam enclosing a lower reservoir; (4) a lower reservoir, with a surface area of 110 acres and a storage capacity of 21,440 acre-feet at a maximum surface elevation of 705 feet msl; (5) a 24-foot-diameter, 9,188-foot-long steel penstock; (6) an underground powerhouse with five 300-megawatt (MW) turbine units with a total installed capacity of 1,500 MW; (7) 5 miles of 500-kilovolt transmission line connecting to Bonneville Power Administration's existing John Day

Substation; and (8) appurtenant facilities. The project would be a closed-loop system and would use water from the Columbia River for initial fill and make-up water. The estimated annual generation of the project would be 4,343 gigawatt-hours.

*Applicant Contact:* Mr. John Smith, General Manager, Public Utility District No. 1 of Klickitat County, 1313 S. Columbus Avenue, Goldendale, Washington 98620; phone: (509) 773-5891.

*FERC Contact:* Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13333) in the docket number field to access the document. For assistance, contact FERC Online Support.

*Dated:* May 25, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-13277 Filed 5-31-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR12-13-000]

#### Lion Oil Trading & Transportation, Inc., Magnolia Pipeline Company, and El Dorado Pipeline Company; Notice for Temporary Waiver of Filing and Reporting Requirements

Take notice that on May 8, 2012, pursuant to Rule 202 of the Commission's Rules of Practice and Procedure, 18 CFR 385.202 (2011), Lion Oil Trading & Transportation, Inc., Magnolia Pipeline Company, and El Dorado Pipeline Company, collectively, Lion Companies, requested that the Commission grant a temporary waiver of the Interstate Commerce Act (ICA) Section 6 and Section 20 tariff filing and reporting requirements applicable to interstate common carrier pipelines. Lion Companies requested review on an expedited basis. Lion Companies state that they have a supply and off-take agreement with J. Aron & Company (J. Aron), which is used as an alternative to conventional financing. Under this agreement J. Aron takes title to crude and refined products on the Lion Companies' system and then resells the crude and refined products to Lion subject to certain conditions at specified price spreads. In support of the request for waiver, Lion Companies assert that the agreement with J. Aron is not a traditional transportation agreement with an unaffiliated shipper, and that even though J. Aron holds title to the throughput, the complex arrangement serves as an alternative to traditional financing, and that it would be difficult for the Lion Companies and J. Aron to revise their arrangement to comply with the statutory provisions and related regulations for which they seek temporary waiver. Lion Companies state that their circumstances fit the criteria the Commission has used in granting such waivers, and that there is no public interest basis to deny the request.

Any person desiring to intervene or to protest in the above proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern Time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new