

evaluation and reporting requirements; and (4) established the Government Performance and Results Act (GPRA) indicators for TCPCTIP.

With these waivers and extension of the project period, the current two TCPCTIP grantees may request continuation awards for FY 2013. We will consider continuation award requests under the current TCPCTIP statutory authority, subject to the requirements of 34 CFR 75.253, including the requirement that each grantee demonstrate that it is making substantial progress performing its TCPCTIP grant activities based on the requirements in our May 2007 notice inviting applications.

We will make decisions regarding continuation awards based on information provided in grantee requests for continuation awards, including information provided in program narratives, budgets and budget narratives, and performance reports. Any activities to be carried out during the continuation year must be consistent with, or be a logical extension of the scope, goals, and objectives of, each grantee's application as approved in the 2007 TCPCTIP competition.

Waiver of Delayed Effective Date

The Administrative Procedure Act requires that a substantive rule must be published at least 30 days before its effective date, except as otherwise provided for good cause (5 U.S.C. 553(d)(3)). During the 30-day public comment period on the notice of proposed waivers and extension of project period, no comments were submitted. Therefore, except for minor editorial and technical revisions, there are no differences between the proposed and final notices of waivers and extension of the project period for TCPCTIP. In addition, given the fact that the additional period of funding is only for a 12-month period, or longer if Congress continues to appropriate funds for TCPCTIP under the existing program authority, and to be able to make timely continuation grants to the two entities affected, the Secretary has determined that a delayed effective date is unnecessary and contrary to the public interest.

Regulatory Flexibility Act Certification

The Secretary certifies that these waivers and extension will not have a significant economic impact on a substantial number of small entities.

The small entities that will be affected by these waivers and extension are the two current TCPCTIP grantees.

The Secretary certifies that these waivers and extension will not have a

significant economic impact on these TCPCTIP entities because these waivers and extension impose minimal compliance costs to extend projects already in existence, and the activities required to support the additional year or years of funding will not impose additional regulatory burdens or require unnecessary Federal supervision. Furthermore, the costs of carrying out these activities could be paid for with program funds.

Paperwork Reduction Act of 1995

This notice of final waivers and extension does not contain any information collection requirements.

Intergovernmental Review

The TCPCTIP is not subject to Executive Order 12372 and the regulations in 34 CFR part 79.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or compact disc) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: www.gpo.gov/fdsys. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at this site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Program Authority: 20 U.S.C. 2327.

Dated: May 18, 2012.

Johan Uvin,

Delegated Authority to Perform the Functions and Duties of the Assistant Secretary for Vocational and Adult Education.

[FR Doc. 2012-12542 Filed 5-22-12; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Electricity Subsector Cybersecurity Risk Management Process

AGENCY: Office of Electricity Delivery and Energy Reliability, Department of Energy.

ACTION: Notice of publication.

SUMMARY: This serves as public notification of the publication, by the Department of Energy (DOE) of the Electricity Subsector Cybersecurity Risk Management Process guideline. The guideline describes a risk management process that is targeted to the specific needs of electricity sector organizations. The objective of the guideline is to build upon existing guidance and requirements to develop a flexible risk management process tuned to the diverse missions, equipment, and business needs of the electric power industry. The document was posted on May 23, 2012.

FOR FURTHER INFORMATION CONTACT:

Request for additional information should be directed to Matthew Light at matthew.light@hq.doe.gov, phone 202-316-5115.

SUPPLEMENTARY INFORMATION: DOE has published the document entitled: Electricity Subsector Cybersecurity Risk Management Process. The primary goal of this guideline is to describe a risk management process that is targeted to the specific needs of electricity sector organizations. The objective of the guideline is to build upon existing guidance and requirements to develop a flexible risk management process tuned to the diverse missions, equipment, and business needs of the electric power industry.

The Electricity Subsector Cybersecurity Risk Management Process guideline was developed by the DOE, in collaboration with the National Institute of Standards and Technology (NIST), the North American Electric Reliability Corporation (NERC), and representatives from both the public and private sector. Additionally, the document was provided to the public during two public comment periods. The NIST Special Publication 800-39, Managing Information Security Risk provides the foundational methodology for this document.

The Electricity Sector Cybersecurity Risk Management Process Guideline is available at: <http://energy.gov/node/368191>.

Authority: Homeland Security Presidential Directive 7 (HSPD-7).

Issued at Washington, DC on May 18, 2012.

Patricia A. Hoffman,

Assistant Secretary, Electricity Delivery and Energy Reliability.

[FR Doc. 2012-12484 Filed 5-22-12; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Support of Deployment of Prototype Small Modular Reactors at the Savannah River Site

AGENCY: Savannah River Operations Office, Department of Energy (DOE).

ACTION: Notice of availability.

SUMMARY: DOE-Savannah River Operations Office (SR), in conjunction with the Savannah River National Laboratory (SRNL), announces the availability of support for deployment of Small Modular Reactors (SMR) on the Savannah River Site (SRS).

DATES: DOE-SR is available to discuss a program of support to domestic SMR developers until May 23, 2013.

ADDRESSES: The anticipated specific support available is outlined in a separate Document, "Products and Services Available to Small Modular Reactor (SMR) Vendors at the Savannah River Site (SRS)." Copies of that document may be obtained by contacting Sandra Johnson, the lead point of contact for siting SMRs at SRS. Ms. Johnson may be reached at 803-725-8997 or Sandra.Johnson@srs.gov.

FOR FURTHER INFORMATION CONTACT: Helen Belencan, DOE-SR, at 803-952-8696 or Helen.Belencan@srs.gov; or Ron Schroder, SRNL, at 803-952-6527 or Ronald.Schroder@srs.gov.

SUPPLEMENTARY INFORMATION: Support, via specific agreements between DOE-SR, SRNL and vendors, may include access to the SRS's real property, energy facilities, and nuclear expertise to support potential private sector development, testing and licensing of prototype SMR technologies for siting at SRS. DOE-SR welcomes inquiries from domestic SMR developers regarding the support that is available.

This Notice is not intended to create or remove any rights or duties, nor is it intended to affect any other aspect of DOE regulations. Furthermore, this Notice does not, and is not intended to, have the force and effect of law.

Issued in Aiken, South Carolina, on May 14, 2012.

David C. Moody,
Manager.

[FR Doc. 2012-12486 Filed 5-22-12; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9648-018]

Town of Springfield, Vermont and Siemens Westinghouse Technical Services, Inc., One Hundred River Street, LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On November 15, 2011 and supplemented on April 27, 2012, the Town of Springfield, Vermont and Siemens Westinghouse Technical Services, Inc. (transferors) and One Hundred River Street, LLC (transferee) filed an application to transfer the license for the Fellows Dam Project No. 9648, located on the Black River in Windsor County, Vermont.

Applicants seek Commission approval to transfer the license for the Fellows Dam Project from the transferors to the transferee.

Applicants' Contacts: Transferors: Mr. Robert J. Forguites, Town Manager, Town of Springfield, 96 Main Street, Springfield, VT 05156, (802) 885-2104. Transferee: Mr. Richard Genderson, Managing Member, One Hundred River Street, LLC, 300 Massachusetts Ave. NE., Washington, DC 20002.

FERC Contact: Patricia W. Gillis (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-9648) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: May 16, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-12446 Filed 5-22-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-403]

Grand River Dam Authority; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 1494-403.

c. *Date Filed:* April 11, 2012.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Pensacola Hydroelectric Project.

f. *Location:* The docking facilities will be located at Patricia Island on the west edge of Grove, Oklahoma in Delaware County, along the shoreline of the Grand Lake O' Cherokees.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Tamara E. Jahnke, Assistant General Counsel, Grand River Dam Authority, P.O. Box 409, Vinita, Oklahoma 74301, (918) 256-5545.

i. *FERC Contact:* Lorraine Yates at (678) 245-3084; or email: lorance.yates@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* June 15, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary,