

or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: May 11, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-12065 Filed 5-17-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-351-000]

#### Cheniere Creole Trail Pipeline, L.P.; Notice of Application

Take notice that on April 30, 2012, Cheniere Creole Trail Pipeline, L.P. (Cheniere), 700 Milam, Suite 800, Houston, TX 77002, filed an application in Docket No. CP12-351-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate its Creole Trail Expansion Project (Project). Cheniere's Project would consist of construction of a new

53,125 hp Gillis Compressor Station, modifications to three existing meter and regulation stations to allow bi-directional flow and increased capacity, and 200 feet of 42-inch-diameter pipeline connecting the Gillis Compressor Station to the existing Creole Trail Pipeline, all in Beauregard Parish, Louisiana.

Cheniere states that the Project would allow for a total of 1,530,000 dth per day of firm reverse flow capacity on the Creole Trail Pipeline to allow the delivery of feed gas to the Sabine Pass Liquefaction Project authorized in CP11-72-000. Cheniere proposes to construct the Project in two phases that would coincide with anticipated firm transportation service requirements of Phase 1 of the Sabine Pass Liquefaction Project. The estimated cost of the Project is approximately \$104,305,155.00. A more detailed description of the project is available in the application which is on file with the Commission and open for public inspection.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659. Any questions regarding this application should be directed to Kieth Teague, Cheniere Creole Trail Pipeline, L.P., 700 Milam, Suite 800, Houston, TX 77002, (713) 375-5000 (phone), [keith.teague@cheniere.com](mailto:keith.teague@cheniere.com) or Lisa M. Tonery, Fulbright & Jaworski, L.L.P., 666 Fifth Avenue, New York, NY, 10103, (212) 318-3009 (phone), [lttonery@fulbright.com](mailto:lttonery@fulbright.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all

federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right

to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* June 1, 2012.

Dated: May 11, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-12066 Filed 5-17-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2558-029]

#### Central Vermont Public Service Corporation; Notice of Application Ready for Environmental Analysis, Soliciting Motions To Intervene and Protests, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2558-029.

c. *Date filed:* March 31, 2010, and amended on August 1, 2011.

d. *Applicant:* Central Vermont Public Service Corporation.

e. *Name of Project:* Otter Creek Hydroelectric Project.

f. *Location:* The existing project is located on Otter Creek in Addison and Rutland counties, Vermont. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mike Scarzello, Generation Asset Manager, Central Vermont Public Service Corporation, 77 Grove Street, Rutland, VT 05701; Telephone: (802) 747-5207.

i. *FERC Contact:* Aaron Liberty, (202) 502-6862, [aaron.liberty@ferc.gov](mailto:aaron.liberty@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The existing Otter Creek Project consists of three developments with a combined installed capacity of 18,279 megawatts (MW). The project produces an average annual generation of 67,258 megawatt-hours. The energy from the project will be used to serve Central Vermont's retail customers.

The Proctor development, located at river mile 64.2, consists of the following facilities: (1) An existing 13-foot-high, 128-foot-long dam with a 3-foot-high inflatable flashboard system; (2) an existing 95-acre reservoir with a storage capacity of 275 acre-feet at a normal maximum water surface elevation of 469.5 feet above mean sea level (msl); (3) a gated-forebay intake structure approximately 14 feet deep by 115 feet long with a maximum width of 48 feet; (4) two intakes with two penstocks: a 9-foot-diameter, 460-foot-long, riveted steel penstock that decreases to 8 feet in diameter, and a 7-foot-diameter, 500-foot-long, spiral welded steel penstock; (5) an original concrete and brick masonry powerhouse measuring 100 by 33 feet containing four vertical shaft turbines: three 750-kilowatt (kW) units and one 1,680-kW unit with a combined

maximum hydraulic capacity of 565 cubic feet per second (cfs); (6) an additional steel structure measuring 28 by 48 feet attached to the original powerhouse containing one 3,000-kW vertical shaft unit with a maximum hydraulic capacity of 325 cfs; (7) generator leads; (8) two banks of 0.48/4.16-kilovolt (kV) single-phase transformers; (9) a 0.48/43.8-kV three winding transformer; and (10) appurtenant facilities.

The Beldens development, located at river mile 23, consists of the following facilities: (1) Two existing concrete dams on either side of a ledge/bedrock island with 2.5-foot-high wooden flashboards: a 15-foot-high, 56-foot-long dam (west) and a 24-foot-high, 57-foot-long dam (east); (2) an existing 22-acre reservoir with a storage capacity of 253 acre-feet at a normal maximum water surface elevation of 282.52 feet msl; (3) two intakes equipped with trashracks: a 79-foot-long intake and a 35-foot-long intake with a 95-foot-long sluiceway; (4) a 12-foot-diameter, 30-foot-long steel penstock that bifurcates into two 10-foot-diameter sections, each leading to an original powerhouse; (5) a 12-foot-diameter, 45-foot-long concrete penstock that leads to a newer powerhouse; (6) an original concrete and masonry powerhouse measuring 40 by 44 feet containing a 800-kW vertical shaft unit and 949-kW vertical shaft unit with combined maximum hydraulic capacity of 650 cfs; (7) a second, newer concrete powerhouse measuring 40 by 75 feet containing a 4,100-kW vertical shaft unit with a maximum hydraulic capacity of 1,350 cfs; (8) generator leads; (9) a 2.4/46-kV step-up transformer bank; and (10) appurtenant facilities.

The Huntington Falls development, located at river mile 21, consists of: (1) An existing 31-foot-high, 187-foot-long concrete dam with a 2.5-foot-high inflatable flashboard system; (2) an existing 23-acre reservoir with a storage capacity of 234 acre-feet at a normal maximum water surface elevation of 217.8 feet msl; (3) two intakes equipped with trashracks: a 40-foot-long intake and a 26-foot-long intake; (4) three penstocks: two 10-foot-diameter, 30-foot-long steel penstocks leading to an original powerhouse, and a 12-foot-diameter, 75-foot-long concrete penstock leading to a newer powerhouse; (5) an original brick masonry powerhouse measuring 42 by 60 feet containing a 600-kW vertical shaft unit and a 800-kW vertical shaft unit with a combined maximum hydraulic capacity of 660 cfs; (6) a second, newer powerhouse measuring 40 by 75 feet containing a 4,100-kW vertical shaft unit with a maximum