

petition suggests that these products, when tested in accordance with the alternate test procedure Sanyo is requesting to use, would appear to use an amount of energy that exceeds the energy conservation standards for the likely product classes that would apply.” Notice at 19655. SEE apologizes for any confusion caused by the proposed formulas in its Petition, as SEE did not mean to suggest that 436 kWh/year and 431 kWh/year were the actual energy consumption values for the applicable hybrid models. Rather, SEE was attempting to demonstrate that these energy consumption figures would be the theoretical maximum allowable annual values under SEE’s proposed alternative testing method. In order to avoid further confusion, SEE provides below a more detailed explanation as to how it derived these maximum allowable values.

With respect to basic model MBCM24FWBS, the total adjusted volume of the beverage compartment is 2.8 cubic feet, while the total adjusted volume of the wine storage compartment is 2.95 cubic feet, for a total adjusted volume of 5.75 cubic feet. To calculate the maximum allowable annual energy consumption figure, however, SEE first calculated the maximum allowable energy consumption of this model as if it were entirely governed by the class 13 all-refrigerator standard, and then calculated the maximum allowable energy consumption figure as if it were entirely governed by the current CAN/CSA–C300–08 type 20 wine chiller standard:

**10 CFR 430.32 class 13 all-refrigerator:**  
 $12.70 \times 5.75 + 355 \text{ kWh/year} = 428 \text{ kWh/year}$

**CAN/CSA–C300–08 type 20 wine chiller:**  $17.4 \times 5.75 + 344 \text{ kWh/year} = 444 \text{ kWh/year}$

SEE then took the weighted average of these figures based upon the actual total adjusted volume of the beverage compartment (2.8 cubic feet) and the wine storage compartment (2.95 cubic feet) to derive the proposed maximum allowable energy consumption figure contained in its Petition:

**Combined standard:**  $(428 \text{ kWh/year} \times 2.8/5.75) + (444 \text{ kWh/year} \times 2.95/5.75) = 436 \text{ kWh/year}$

With respect to basic models JUB248LB, JUB248RB, JUB248LW, JUB248RW, KBCO24LS, KBCS24LS, KBCO24RS, and KBCS24RS, SEE derived the maximum allowable energy consumption figure in the same manner, with the only difference being that the total adjusted volume of the wine storage compartment is 2.61 cubic feet

for these basic models (the beverage compartment for these basic models is also 2.8 cubic feet), for a total adjusted volume of 5.41 cubic feet:

**10 CFR 430.32 class 13 all-refrigerator:**  
 $12.70 \times 5.41 + 355 \text{ kWh/year} = 424 \text{ kWh/year}$

**CAN/CSA–C300–08 type 20 wine chiller:**  $17.4 \times 5.41 + 344 \text{ kWh/year} = 438 \text{ kWh/year}$

**Combined standard:**  $(424 \text{ kWh/year} \times 2.8/5.41) + (438 \text{ kWh/year} \times 2.61/5.41) = 431 \text{ kWh/year}$

Thus, the 436 kWh/year and 431 kWh/year figures reflect the weighted average of the maximum allowable energy consumption standard pertaining to class 13 all-refrigerators, as applied to SEE’s hybrid models’ beverage compartment, and the CAN/CSA–C300–08 type 20 standard for wine chillers, as applied to SEE’s hybrid models’ wine storage compartment. SEE realizes that the bases for these figures may not have been entirely clear from SEE’s Petition, and therefore SEE respectfully requests that DOE publish this clarification in order to provide interested parties with a more thorough understanding of how SEE derived its proposed alternative testing method and related maximum allowable energy consumption figures. SEE further requests that interested parties be granted thirty (30) additional days from the publication of this Request to file comments on SEE’s Petition so that interested parties have sufficient time to provide a proper response without the need for an additional round of comments.

If DOE requires any additional information to properly consider SEE’s Petition, please do not hesitate to contact the undersigned.

Respectfully submitted,

/s/

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12968–001]

#### City of Norwich Department of Public Utilities; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.<sup>1</sup> The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Connecticut State Historic Preservation Officer (hereinafter, Connecticut SHPO), and the Advisory Council on Historic Preservation (hereinafter, Advisory Council) pursuant to the Advisory Council’s regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. section 470f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places that could be affected by issuance of a new license for the Scotland Hydroelectric Project No. 12968–001.

The programmatic agreement, when executed by the Commission and the Connecticut SHPO would satisfy the Commission’s section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission’s responsibilities pursuant to section 106 for the Scotland Hydroelectric Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

City of Norwich Department of Public Utilities, as the competitor applicant for the Scotland Hydroelectric Project No.

<sup>1</sup> 18 CFR section 385.2010.

12968, and the Mashantucket Pequot Tribe of Connecticut have expressed an interest in this proceeding and are invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

John Eddins or Representative, Office of Planning and Review, Advisory Council on Historic Preservation, 1100 Pennsylvania Ave. NW., Suite 803, Washington, DC 20004

Daniel Forrest or Representative, Archaeologist/Environmental Review Coordinator, Historic Preservation and Museum Division, One Constitution Plaza, 2nd Floor, Hartford, CT 06103

John F. Bilda or Representative, Norwich Public Utilities, 16 South Golden Street, Norwich, CT 06360

Kathleen Knowles or Representative, Tribal Historic Preservation Officer, Mashantucket Pequot Tribe of Connecticut, 550 Trolley Line Blvd., Mashantucket, CT 06338-3202

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON-PUBLIC Information.

Any such motions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "eComment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please put the project number (P-12968-001) on the first page of the filing.

If no such motions are filed, the restricted service list will be effective at

the end of the 15-day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15-day period.

Dated: May 10, 2012.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9517-1]

### Agency Information Collection Activities OMB Responses

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** This document announces the Office of Management and Budget (OMB) responses to Agency Clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et. seq.). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

**FOR FURTHER INFORMATION CONTACT:** Rick Westlund (202) 566-1682, or email at [westlund.rick@epa.gov](mailto:westlund.rick@epa.gov) and please refer to the appropriate EPA Information Collection Request (ICR) Number.

#### SUPPLEMENTARY INFORMATION:

#### OMB Responses to Agency Clearance Requests

##### OMB Approvals

EPA ICR Number 1695.11; Emissions Certification and Compliance Requirements for Nonroad Spark-ignition Engines (Transfer Burden from 2060-0603); 40 CFR parts 1048, 1051, 1065 and 1068; was approved on 04/03/2012; OMB Number 2060-0338; expires on 08/31/2012; Approved without change.

EPA ICR Number 1957.06; NESHAP for Metal Coil Surface Coating Plants; 40 CFR part 63 subparts A and SSSS; was approved on 04/04/2012; OMB Number 2060-0487; expires on 04/30/2015; Approved without change.

EPA ICR Number 1831.05; NESHAP for Ferroalloys Production: Ferromanganese and Silicomanganese; 40 CFR part 63 subparts A and XXX; was approved on 04/04/2012; OMB Number 2060-0391; expires on 04/30/2015; Approved without change.

EPA ICR Number 2381.02; ICR for the Final Rule entitled "Lead; Clearance and Clearance Testing Requirements for the Renovation, Repair, and Painting Program"; 40 CFR part 745; was approved on 04/06/2012; OMB Number 2070-0181; expires on 04/30/2015; Approved with change.

EPA ICR Number 2294.03; NESHAP for Plating and Polishing Area Sources; 40 CFR part 63 subparts A and WWWW; was approved on 04/12/2012; OMB Number 2060-0623; expires on 04/30/2015; Approved without change.

EPA ICR Number 1983.06; NESHAP for Carbon Black, Ethylene, Cyanide, and Spandex; 40 CFR part 63 subparts A and YY; was approved on 04/12/2012; OMB Number 2060-0489; expires on 04/30/2015; Approved without change.

EPA ICR Number 1669.06; Lead-Based Paint Pre-Renovation Information Dissemination—TSCA Sec. 406(b); 40 CFR part 745 subpart E; was approved on 04/20/2012; OMB Number 2070-0158; expires on 04/30/2015; Approved without change.

EPA ICR Number 2258.03; PM 2.5 NAAQS Implementation Rule (Renewal); 40 CFR 51.1000-51.1012; was approved on 04/19/2012; OMB Number 2060-0611; expires on 04/30/2015; Approved with change.

EPA ICR Number 2159.05; Background Checks for Contractor Employees (Renewal); 5 CFR parts 731, 732 and 736; was approved on 04/24/2012; OMB Number 2030-0043; expires on 04/30/2015; Approved without change.

EPA ICR Number 0969.09; Final Authorization for Hazardous Waste Management Programs (Renewal); 40 CFR 271.5-271.8, 271.20, 271.21 and 271.23; was approved on 04/24/2012; OMB Number 2050-0041; expires on 04/30/2015; Approved without change.

EPA ICR Number 2183.05; Drug Testing for Contractor Employees (Renewal); 5 CFR parts 731, 732 and 736; was approved on 04/24/2012; OMB Number 2030-0044; expires on 04/30/2015; Approved without change.

EPA ICR Number 1352.12; Community Right-to-Know Reporting Requirements Under Sections 311 and 312 of the Emergency Planning and Community Right-to-Know Act (EPCRA) (Renewal); 40 CFR part 370; was approved on 04/24/2012; OMB Number 2050-0072; expires on 04/30/2015; Approved with change.

EPA ICR Number 1608.06; State Program Adequacy Determination: Municipal Solid Waste Landfills (MSWLFs) and Non-Municipal, Non-Hazardous Waste Disposal Units that Receive \* \* \* ; 40 CFR parts 239, 257