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*Comment Date:* May 31, 2012.

Dated: May 10, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–11832 Filed 5–15–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6764–036]

#### BMB Enterprises, Inc.; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of license.

b. *Project No.:* 6764–036.

c. *Date Filed:* December 5, 2011, and supplemented on April 30, 2012.

d. *Applicant:* BMB Enterprises, Inc.

e. *Name of Project:* Sixmile Creek Hydroelectric Project.

f. *Location:* When constructed, the project will be located on the Sixmile Creek in Sanpete County, Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Brad F. Hutchings, BMB Enterprises, Inc., 282 North 1350 East, Bountiful, Utah 84010; telephone (801) 298–7383.

i. *FERC Contact:* Linda Stewart, telephone: (202) 502–6680, and email address: *linda.stewart@ferc.gov*.

j. Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and fishway prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–6764–036) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* BMB Enterprises, Inc. (licensee) proposes to modify various project facilities as authorized in the October 16, 1987 Order Issuing License (Minor Project). Instead of constructing a new powerhouse containing two 325-kilowatt (kW) turbine generating units for a total installed capacity of 650 kW, the licensee proposes to construct a new powerhouse containing two 350-kW and two 330-kW turbine generating units for a total installed capacity of 1,360 kW. The hydraulic capacity of the project would increase from 20 to 40 cubic feet per second. The licensee also proposes to: modify the diversion structure and install screens; increase the penstock size from 24 to 30 inches in diameter; and change the transmission line route. Additionally, the licensee proposes to modify the instream minimum flow requirements pursuant to Article 103.<sup>1</sup>

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email *FERCOnlineSupport@ferc.gov*, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, recommendations, terms and conditions or prescriptions should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they

<sup>1</sup> The minimum flow requirement as specified in Article 103 is a section 4(e) license condition stipulated by the U.S. Forest Service.

must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 9, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-11737 Filed 5-15-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-455-000]

#### Pivotal Utility Holdings, Inc. d/b/a Elkton Gas; Notice of Application

Take notice that on May 4, 2012, Pivotal Utility Holdings, Inc. d/b/a Elkton Gas (Elkton Gas), 125 B East High Street, Elkton, Maryland 21921, filed an abbreviated application pursuant to Section 7(f) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations seeking a service area determination to include 744 feet of pipe and appurtenant facilities extended from Maryland border into Delaware. Elkton Gas also requests: (i) A finding that Elkton Gas continues to qualify as a local distribution company (LDC) in Maryland, for purposes of section 311 of the Natural Gas Policy Act of 1978 (NGPA); and (ii) a waiver of the Commission's accounting and reporting requirements and other regulatory requirements ordinarily applicable to natural gas companies under the NGA and NGPA. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

In early 2012, Elkton Gas has determined that its Maryland LDC system includes 744 feet of pipe and appurtenant facilities crossing Maryland/Delaware border in order to reach a gate station owned and operated by Eastern Shore Natural Gas Company (Eastern Shore), known as the North Gate Station. Elkton Gas does not provide service in Delaware and is not subject to regulation by the Delaware Public Service Commission. Elkton Gas

does not contemplate any changes in its operations as a result of this change in regulatory status. The purpose of owning facilities in Delaware is to bring gas to Maryland to serve Elkton Gas' customers in Maryland.

Any questions regarding this application should be directed to Shannon Pierce, Senior Counsel, AGL Resources Inc., Ten Peachtree Place, Suite 1000, Atlanta, GA 30309; phone number (404) 584-3394; or email: [spierce@aglresources.com](mailto:spierce@aglresources.com).

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* 5:00 p.m. Eastern Time on May 31, 2012.

Dated: May 10, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-11828 Filed 5-15-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13011-003]

#### Shelbyville Hydro LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major License.  
b. *Project No.:* 13011-003.  
c. *Date filed:* October 28, 2011.  
d. *Applicant:* Shelbyville Hydro LLC (Shelbyville Hydro), a wholly-owned subsidiary of Symbiotics LLC.  
e. *Name of Project:* Lake Shelbyville Dam Hydroelectric Project.

f. *Location:* On the Kaskaskia River, in Shelby County, Illinois at an existing dam owned and operated by the U.S. Corps of Engineers (Corps). The project would occupy 3.24 acres of federal lands managed by the Corps.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, Chief Operating Officer, Symbiotics LLC, 371 Upper Terrace, Suite 2, Bend, OR 97702; Telephone (541)-330-8779.

i. *FERC Contact:* Lesley Kordella, (202) 502-6406 or [Lesley.Kordella@ferc.gov](mailto:Lesley.Kordella@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>.

You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description:* The project would be located at an existing dam owned and operated by the Corps (St.