of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov;* call toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14218) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–11355 Filed 5–10–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14359–000]

Greybull Valley Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2012, Greybull Valley Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Greybull Valley Dam Hydroelectric Power Project (Greybull Valley Dam Project or project) to be located on Roach Gulch, near Meeteetse, Park County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing Roach Gulch dam and reservoir having a total storage capacity of 33,169 acre-feet at a normal high water level elevation of 4,953 feet mean sea level and an existing 1,150-foot-long, 60-inch-diameter steel penstock, and would consist of the following new features: (1) A powerhouse containing two turbine/generator units rated at 2.5 megawatts each at 140 feet of net head; (2) a 3-mile-long, 69-kilovolt transmission line extending from the project to a transmission line owned by Big Horn Rural Electric Company (the point of interconnection); and (3) appurtenant facilities. The estimated annual generation of the Greybull Valley Dam Project would be 10 gigawatt-hours.

Applicant Contacts: Mr. Lee Allen, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762–3555. Mr. William Schlenker, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762–3555.

FERC Contact: Kim Nguyen; phone: (202) 502–6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14359) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–11354 Filed 5–10–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12604–002]

Greybull Valley Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2012, the Greybull Valley Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lower Sunshine Reservoir Hydroelectric Power Project (Lower Sunshine Project or project) to be located on Sunshine Creek, near Meeteetse, Park County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing Lower Sunshine dam and reservoir having a total storage capacity of 56,378 acre-feet at elevation 6,277 feet mean sea level, and would consist of the following new features: (1) A 50-foot-long, 6-foot-diameter penstock extending from the existing conduit to the powerhouse; (2) a powerhouse containing two turbine/generator units totaling 5 megawatts or less in capacity at 170 feet of net head; (3) a tailrace discharging flows to Sunshine Creek; (4) a 1,700-foot-long, 25-kilovolt (kV) transmission line extending from the project to a 69-kV transmission line owned by the Western Area Power Administration and Rocky Mountain Power (the point of interconnection); and (5) appurtenant facilities. The estimated annual generation of the Lower Sunshine Project would be 12.4 gigawatt-hours.

Applicant Contacts: Mr. Lee Allen, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762–3555. Mr. William Schlenker, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762–3555.

FERC Contact: Kim Nguyen; phone: (202) 502–6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of

intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–12604–002) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–11353 Filed 5–10–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12595–002]

Greybull Valley Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2012, the Greybull Valley Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Upper Sunshine Reservoir Hydroelectric Power Project (Upper Sunshine Project or project) to be located on Sunshine Creek, near Meeteetse, Park County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing Upper Sunshine dam and reservoir having a total storage capacity of 53,515 acre-feet at elevation 6,595 feet mean sea level, and would consist of the following new features: (1) A 6-foot-diameter penstock extending from the existing conduit to the powerhouse adjacent to the dam; (2) a powerhouse containing one Francis turbine/generator unit rated at 5 megawatts or less at 150 feet of net head; (3) a tailrace channel discharging from the powerhouse to Sunshine Creek; (4) a 3-mile-long, 25-kilovolt transmission line extending from the project to a transmission line owned by Rocky Mountain Power (the point of interconnection); and (5) appurtenant facilities. The estimated annual generation of the Upper Sunshine Project would be 6 gigawatt-hours.

Applicant Contacts: Mr. Lee Allen, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762–3555. Mr. William Schlenker, 989 Highway 20 West, P.O. Box 44, Emblem, Wyoming 82422; phone: (307) 762–3555.

FERC Contact: Kim Nguyen; phone: (202) 502–6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–12595–002) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–11352 Filed 5–10–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 308–005]

PacifiCorp Energy; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.[1] The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

Commission staff is consulting with the Oregon State Historic Preservation Officer (hereinafter, Oregon SHPO), and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, *as amended,* (16 U.S.C. section 470 f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Wallowa Falls Hydroelectric Project No. 308.

The programmatic agreement, when executed by the Commission and the Oregon SHPO would satisfy the Commission's section 106

[1] 18 CFR section 385.2010.