

Dated: April 27, 2012.  
**Kimberly D. Bose,**  
 Secretary.  
 [FR Doc. 2012-10781 Filed 5-3-12; 8:45 am]  
 BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12-630-000.  
*Applicants:* Great Lakes Gas Transmission Limited Partnership.  
*Description:* Great Lakes Gas Transmission Limited Partnership Annual Operational Purchases and Sales Report for 2011.  
*Filed Date:* 4/24/12.  
*Accession Number:* 20120424-5108.  
*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-631-000.  
*Applicants:* Questar Overthrust Pipeline Company.  
*Description:* Change of Business FAX Number to be effective 5/25/2012.  
*Filed Date:* 4/25/12.  
*Accession Number:* 20120425-5000.  
*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-632-000.  
*Applicants:* Questar Pipeline Company.  
*Description:* Change of Business FAX Number to be effective 5/25/2012.  
*Filed Date:* 4/25/12.  
*Accession Number:* 20120425-5001.  
*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-633-000.  
*Applicants:* Questar Southern Trails Pipeline Company.  
*Description:* Change of Business FAX Number to be effective 5/25/2012.  
*Filed Date:* 4/25/12.  
*Accession Number:* 20120425-5002.  
*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-634-000.  
*Applicants:* White River Hub, LLC.  
*Description:* Change of Business FAX Number to be effective 5/25/2012.  
*Filed Date:* 4/25/12.  
*Accession Number:* 20120425-5003.  
*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-635-000.  
*Applicants:* Natural Gas Pipeline Company of America LLC.  
*Description:* Removal of Expiring Negotiated Rate Agreements to be effective 5/1/2012.  
*Filed Date:* 4/25/12.  
*Accession Number:* 20120425-5065.

*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-636-000.  
*Applicants:* Gulf Crossing Pipeline Company LLC.  
*Description:* Modify 90 Day Rule to be effective 6/1/2012.  
*Filed Date:* 4/25/12.  
*Accession Number:* 20120425-5092.  
*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-637-000.  
*Applicants:* Gulf Crossing Pipeline Company LLC.  
*Description:* Antero 2 to Tenaska 461 Capacity Release Negotiated Rate Agreement filing to be effective 5/1/2012.  
*Filed Date:* 4/25/12.  
*Accession Number:* 20120425-5096.  
*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-638-000.  
*Applicants:* Texas Gas Transmission, LLC.  
*Description:* Amendment to Negotiated Rate Agreement—Southwestern 27434 to be effective 5/1/2012.  
*Filed Date:* 4/25/12.  
*Accession Number:* 20120425-5133.  
*Comments Due:* 5 p.m. ET 5/7/12.  
*Docket Numbers:* RP12-639-000.  
*Applicants:* Gas Transmission Northwest LLC.  
*Description:* Gas Transmission Northwest LLC submits tariff filing per 154.204: Maps 2012 to be effective 5/28/2012.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5047.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-640-000.  
*Applicants:* Portland Natural Gas Transmission System.  
*Description:* Portland Natural Gas Transmission System submits tariff filing per 154.204: Maps 2012 to be effective 5/28/2012.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5048.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-641-000.  
*Applicants:* ANR Storage Company.  
*Description:* ANR Storage Company Operational Purchases and Sales of Gas Report for 2011.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5069.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-642-000.  
*Applicants:* Blue Lake Gas Storage Company.  
*Description:* Blue Lake Gas Storage Company Operational Purchases and Sales of Gas Report for 2011.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5070.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-643-000.

*Applicants:* Bison Pipeline LLC.  
*Description:* Bison Pipeline LLC Operational Purchases and Sales of Gas Report for 2011.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5071.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-644-000.  
*Applicants:* Natural Gas Pipeline Company of America LLC.  
*Description:* Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Iberdrola Energy Negotiated Rate to be effective 5/1/2012.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5076.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-645-000.  
*Applicants:* ANR Pipeline Company.  
*Description:* ANR Pipeline Company submits tariff filing per 154.204: Maps 2012 to be effective 5/28/2012.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5109.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-646-000.  
*Applicants:* Northern Natural Gas Company.  
*Description:* Northern Natural Gas Company submits tariff filing per 154.204: 20120426 DCP and Eagle Rock Non-conforming to be effective 5/27/2012.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5126.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-647-000.  
*Applicants:* CenterPoint Energy—Mississippi River Transmission, LLC.  
*Description:* CenterPoint Energy—Mississippi River Transmission, LLC submits tariff filing per 154.204: Negotiated Rates Filing 5/1/2012 for CES 3641 and LER 3621 to be effective 5/1/2012.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5133.  
*Comments Due:* 5 p.m. ET 5/8/12.  
*Docket Numbers:* RP12-648-000.  
*Applicants:* Kern River Gas Transmission Company.  
*Description:* Kern River Gas Transmission Company submits tariff filing per 154.204: 2012 April Revisions to be effective 4/1/2012.  
*Filed Date:* 4/26/12.  
*Accession Number:* 20120426-5134.  
*Comments Due:* 5 p.m. ET 5/8/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP12–88–002.

*Applicants:* National Fuel Gas Supply Corporation.

*Description:* RP12–88 Interim Settlement Rates to be effective 5/1/2012.

*Filed Date:* 4/24/12.

*Accession Number:* 20120424–5109.

*Comments Due:* 5 p.m. ET 5/7/12.

*Docket Numbers:* RP12–624–001.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Texas Eastern Transmission, LP submits tariff filing per 154.205(b); TETLP 2012 Tariff Map Filing Amendment to be effective 5/21/2012.

*Filed Date:* 4/26/12.

*Accession Number:* 20120426–5114.

*Comments Due:* 5 p.m. ET 5/8/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 26, 2012 .

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–10774 Filed 5–3–12; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Commissioners and Staff Attendance at FERC Leadership Development Program Graduation/Induction Ceremony**

The Federal Energy Regulatory Commission (FERC or Commission) hereby gives notice that members of the Commission and/or Commission staff may attend the following event:

FERC Leadership Development Program Graduation/Induction Ceremony: 888 First Street NE., Washington, DC 20426.

May 8, 2012 (10:00 a.m.–11:00 a.m.).

The event will introduce and welcome 17 employees selected for the

2012 Leadership Development Program and graduate 15 employees from the 2011 program.

Dated: April 30, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012–10786 Filed 5–3–12; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL12–61–000]

**City of Alexandria, LA, Louisiana Energy and Power Authority, Lafayette Utilities System v. Cleco Power, LLC; Notice of Complaint**

Take notice that on April 25, 2012, pursuant to sections 206, 306 and 309 of the Federal Power Act, 16 U.S.C. 824e, 825e, and 825h and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206, City of Alexandria, Louisiana, Louisiana Energy and Power Authority, and Lafayette Utilities System (Complainants) filed a formal complaint against Cleco Power, LLC (Respondent) requesting that the Commission institute an investigation under Section 206 of the Federal Power Act and establish a refund effective date while the Commission evaluates the justness and reasonableness of Respondent's transmission rates, particularly those set forth in the ongoing, related proceedings initiated by Respondent under Section 205 of the Federal Power Act in Docket Nos. ER12–1378–000 and ER12–1379–000. Complainants also request that the Commission consolidate the instant proceeding with the ongoing proceedings in Docket Nos. ER12–1378–000 and ER12–1379–000.

Complainants certify that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date.

The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern Time on May 15, 2012.

Dated: April 26, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012–10787 Filed 5–3–12; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 12715–003]

**Fairlawn Hydroelectric Company, LLC; Notice of Availability of Final Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for an original license for the proposed 14,000-kilowatt (kW) Jennings Randolph Hydroelectric Project located on the North Branch Potomac River in Garrett County, Maryland and Mineral County, West Virginia, at the U.S. Army Corps of Engineers' (Corps) Jennings Randolph Dam and has prepared a final environmental assessment (EA) in cooperation with the U.S. Army Corps of Engineers. In the final EA, Commission staff analyzes the potential environmental effects of licensing the project and concludes that issuing a license for the construction and operation of the project, with