

Dated: April 18, 2012.

Douglas Neighbor,

Superintendent, Big Thicket National Preserve, National Park Service.

[FR Doc. 2012-10137 Filed 4-25-12; 8:45 am]

BILLING CODE P

DEPARTMENT OF THE INTERIOR

National Park Service

Final General Management Plan and Environmental Impact Statement for the South Unit of Badlands National Park, South Dakota

AGENCY: National Park Service, Department of the Interior.

ACTION: Notice of availability.

SUMMARY: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)), the National Park Service (NPS) announces the availability of the Final General Management Plan and Environmental Impact Statement (GMP/EIS) for the South Unit of Badlands National Park, South Dakota.

DATES: The Final GMP/EIS will remain available for public review for 30 days following the publishing of the Notice of Availability in the **Federal Register** by the Environmental Protection Agency.

ADDRESSES: Copies of the GMP/EIS are available by request by writing to Badlands National Park, P.O. Box 6, Interior, South Dakota 57750, by telephoning 605-433-5361, or by emailing

BADL_Superintendent@nps.gov.

The document is available to be picked up in person at Badlands National Park, 25216 Ben Reifel Road, Interior, South Dakota. The document can be found on the internet on the NPS Planning, Environment, and Public Comment Web site at: <http://www.parkplanning.nps.gov/badl>. It can also be accessed through the Park's home page at <http://www.nps.gov/badl>. **SUPPLEMENTARY INFORMATION:** The NPS prepared a draft GMP/EIS for the South Unit of Badlands National Park combining the plan and an environmental analysis. The GMP provides a framework for making decisions about and managing the South Unit's resources and visitor use for the next 15-20 years.

The draft was made available for public review for 75 days ending November 1, 2010. During the review period, the NPS distributed over 900 copies of the draft. The GMP team held three public open house-style meetings on Pine Ridge Indian Reservation, plus one each in Wall and Rapid City, South

Dakota, and Washington, DC, during the comment period. The draft was also made available at the Park offices, on the Internet, and at area libraries.

Over 65 people attended the meetings, where individual comments were recorded. Additional comments were received through letters, comment forms, and electronic messages. A total of 361 comments were received from all sources in response to the Draft GMP. Comments from individuals, groups, and public agencies on the alternatives, the preferred alternative, and the environmentally preferred alternative were considered.

No substantive changes were made to the preferred alternative as a result of public comments received on the Draft GMP/EIS. The preferred alternative will provide for the preservation of natural resources, while offering opportunities for visitor enjoyment of natural, cultural, and recreational resources in a scenic outdoor setting.

FOR FURTHER INFORMATION CONTACT:

Contact the Superintendent, Badlands National Park, Interior, South Dakota 57750, telephone 605-4335361.

Dated: September 13, 2011.

Michael T. Reynolds,

Regional Director, Midwest Region.

Editorial Note: This document was received at the Office of the Federal Register April 23, 2012.

[FR Doc. 2012-10132 Filed 4-25-12; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

Notice on Outer Continental Shelf Oil and Gas Lease Sales

AGENCY: Bureau of Ocean Energy Management (BOEM), Interior.

ACTION: List of restricted joint bidders.

SUMMARY: Pursuant to the authority vested in the Director of the Bureau of Ocean Energy Management by the joint bidding provisions of 30 CFR 556.41, each entity within one of the following groups shall be restricted from bidding with any entity in any other of the following groups at Outer Continental Shelf oil and gas lease sales to be held during the bidding period May 1, 2012, through October 31, 2012. The List of Restricted Joint Bidders published in the **Federal Register** on November 2, 2011, covered the period November 1, 2011, through April 30, 2012.

Group I.

Exxon Mobil Corporation
ExxonMobil Exploration Company

Group II.

Shell Oil Company
Shell Offshore Inc.
SWEPI LP
Shell Frontier Oil & Gas Inc.
SOI Finance Inc.
Shell Gulf of Mexico Inc.

Group III.

BP America Production Company
BP Exploration & Production Inc.
BP Exploration (Alaska) Inc.

Group IV.

Chevron Corporation
Chevron U.S.A. Inc.
Chevron Midcontinent, L.P.
Unocal Corporation
Union Oil Company of California
Pure Partners, L.P.

Group V.

ConocoPhillips Company
ConocoPhillips Alaska, Inc.
Phillips Pt. Arguello Production Company
Burlington Resources Oil & Gas Company LP
Burlington Resources Offshore Inc.
The Louisiana Land and Exploration Company
Inexco Oil Company

Group VI.

Statoil ASA
Statoil Gulf of Mexico LLC
Statoil USA E&P Inc.
Statoil Gulf Properties Inc.

Group VII.

Petrobras America Inc.
Petroleo Brasileiro S.A.

Group VIII. Total E&P USA, Inc.

Dated: April 6, 2012.

Tommy P. Beaudreau,

Director, Bureau of Ocean Energy Management.

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DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

Record of Decision for Authorizing the Use of Outer Continental Shelf (OCS) Sand Resources in the Martin County, Florida Hurricane Storm Damage Reduction Project

AGENCY: Bureau of Ocean Energy Management (BOEM), Interior.

ACTION: Notice of Availability of a Record of Decision.

SUMMARY: BOEM has issued a Record of Decision (ROD) to authorize the use of OCS sand resources by the U.S. Army Corps of Engineers (USACE) and Martin County Board of Commissioners in the Martin County, Florida Hurricane Storm Damage Reduction (HSDR) Project. The ROD documents the BOEM's decision in