DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

- North American Electric Reliability Corporation, Member Representatives Committee and Board of Trustees Meetings.
- Westin Arlington Gateway, 801 North Glebe Road, Arlington, Virginia 22203.

May 8 (1 p.m.–5 p.m.) and 9 (8 a.m.–1 p.m.), 2012

Further information regarding these meetings may be found at: http://www.nerc.com/calendar.php.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

- Docket No. RD12–1, North American Electric Reliability Corporation.

For further information, please contact Jonathan First, 202–502–8529, or jonathan.first@ferc.gov.


Kimberly D. Bose,
Secretary.

[FR Doc. 2012–10074 Filed 4–25–12; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 2558–031]

Central Vermont Public Service Corporation; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Application Type: Amendment of License.
- Project No.: P–2558–031.
- Date Filed: April 9, 2012, and
  Supplemented on April 10, 2012.
- Applicant: Central Vermont Public Service Corporation.
- Name of Project: Otter Creek Hydroelectric Project.
- Location: The existing project is located on Otter Creek in Addison and Rutland counties, Vermont. The project does not affect federal lands.
- Applicant Contact: Mike Scarzello, Generation Asset Manager, Central Vermont Public Service Corporation, 77 Grove Street, Rutland, VT 05701; Telephone: (802) 747–5207.
- FERC Contact: Any questions on this notice should be addressed to Kim Carter, Telephone (202) 502–6486 or Kim.Carter@ferc.gov.
- Deadline for filing comments and or motions: Comments and or motions are due within 15 days of the date of this notice. If issued today, the date is Friday May 4, 2012.
- Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site (http://www.ferc.gov/docs-filing/efiling.asp). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system (http://www.ferc.gov/docs-filing/ecomment.asp) and must include name and contact information at the end of comments. The Commission strongly encourages electronic filings.
- All documents (original and seven copies) filed by paper should be sent to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–2558–031) on any comments or motions filed.
- The Commission’s Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.
- Description of Application: The existing Otter Creek Project consists of three developments: the Proctor, the Boldens, and the Huntington Falls development. The licensee proposes to construct a permanent access bridge at the Proctor Development to improve station access for operations, maintenance, repair, and safety.
- Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission’s Web site using the “eLibrary” link at http://elibrary.ferc.gov/history/fercsearch.asp. Enter the docket number excluding the last three digits (P–2558) in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.
- Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.
- Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13324–001]

Cedar Creek Hydro, LLC; Notice of Preliminary Permit Application

Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 2, 2011, Cedar Creek Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Cedar Creek Pumped Storage Project to be located in Briscoe, Armstrong, and Randall Counties, Texas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed pumped storage project would consist of: (1) A 60-foot-high, 12,700-foot-long earth embankment upper dam; (2) an upper reservoir with a surface area of 283.0 acre and a storage capacity of 7,660 acre-feet; (3) a 28-foot-diameter, 3,720-foot-long steel penstock; (4) a powerhouse/pumping station containing three pump/generating units with a total capacity of 660.0 megawatts; (5) a 140-foot-high, 1,600-foot-long earth embankment lower dam; (6) a lower reservoir with a surface area of 151 acres and a storage capacity of 8,550 acre-feet; and (7) a 26-mile-long, 240 kilo-volt (KV) transmission line. The project would have an estimated average annual generation of 1,816,000 megawatt-hours and the project power would be sold.

Applicant Contact: Mr. Brent L. Smith, Symbiotics, LLC, 811 SW Naito Parkway Ste 120, Portland OR 97204. (503) 235–3424.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502–6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site http://www.ferc.gov/docs-filing/efiling.asp. Commenters may submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13324–001) in the docket number field to access the document. For assistance, contact FERC Online Support.


Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12756–003—Louisiana; Red River Lock & Dam No. 3 Hydroelectric Project]

BOST3 Hydroelectric LLC; Notice of Proposed Restricted Service List for a Programmatic Agreement

Rule 2010 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure, 18 CFR section 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Louisiana State Historic Preservation Officer (Louisiana SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council’s regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. 470f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places that could be affected by issuance of a license for the proposed Red River Lock & Dam No. 3 Hydroelectric Project No. 12756.

The programmatic agreement, when executed by the Commission and the Louisiana SHPO, would satisfy the Commission’s section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13e). The Commission’s responsibilities pursuant to section 106 for the proposed project would be fulfilled through the programmatic agreement, which staff proposes to draft in consultation with certain parties listed below.

BOST3 Hydroelectric LLC, as applicant for the proposed Red River Lock & Dam No. 3 Project No. 12756, is invited to participate in consultations to develop the programmatic agreement. For purposes of commenting on the programmatic agreement, staff proposes to restrict the service list for the aforementioned project as follows: