

would follow the powerhouse access road and drinking water tank road alignment.

The estimated dependable capacity of the project is 140 kW. The peak installed capacity will primarily depend on economics and the projected increase in demand. AVEC has chosen to permit the project with a peak capacity of 525 kW.

*Applicant Contact:* Brent Petrie; Manager, Community Development and Key Accounts; Alaska Village Electric Cooperative; 4831 Eagle Street, Anchorage, Alaska 99503-7497; (907) 565-5358 or email at [bpetrie@avec.org](mailto:bpetrie@avec.org).

*FERC Contact:* Carolyn Templeton; (202) 502-8785 or [carolyn.templeton@ferc.gov](mailto:carolyn.templeton@ferc.gov).

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13272) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 16, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-9656 Filed 4-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice Announcing Preliminary Permit Drawing

Mississippi 8 Hydro, LLC. Project No. 13010-002.  
FFP Project 98, LLC. Project No. 14272-000.

The Commission has received two preliminary permit applications deemed filed on September 1, 2011, at 8:30 a.m.,<sup>1</sup> for proposed projects to be located at the U.S. Army Corps of Engineers' Mississippi River Lock and Dam No. 8 on the Mississippi River, in Houston County, Minnesota, and Vernon County, Wisconsin. The applications were filed by Mississippi 8 Hydro, LLC for Project No. 13010 and FFP Project 98, LLC for Project No. 14272.

On April 23, 2012, at 1 p.m. (Eastern Time), the Secretary of the Commission, or her designee, will conduct a random drawing to determine the filing priority of the applicants identified in this notice. The Commission will select among competing permit applications as provided in section 4.37 of its regulations.<sup>2</sup> The priority established by this drawing will be used to determine which applicant, among those with identical filing times, will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First Street NE., Washington, DC 20426. The Secretary will issue a subsequent notice announcing the results of the drawing.

Dated: April 16, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-9661 Filed 4-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-115-000]

#### Trunkline Gas Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on April 5, 2012, Trunkline Gas Company, LLC

<sup>1</sup> Under the Commission's Rules of Practice and Procedure, any document received after regular business hours is considered filed at 8:30 a.m. on the next regular business day. 18 CFR 385.2001(a)(2)(2011).

<sup>2</sup> 18 CFR 4.37 (2011).

(Trunkline), P.O. Box 4967, Houston, Texas 77210-4967, filed in Docket No. CP12-115-000, a Request for Authorization Under Blanket Certificate Prior Notice Procedures pursuant to sections 157.205, 157.208(b), 157.213(b) and 157.216(b)(2) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, for authorization to abandon thirteen injection/withdrawal (I/W) wells, convert three I/W wells to observation wells and abandon two compressor units, all located in West and East Carroll Parishes, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Stephen Veatch, Senior Director of Certificates & Tariffs, Trunkline Gas Company, LLC, 5051 Westheimer Road, Houston, Texas 77056; at telephone (713) 989-2024, facsimile (713) 989-1158, or email: [stephen.veatch@sug.com](mailto:stephen.veatch@sug.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed

documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: April 16, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-9658 Filed 4-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP12-101-000]

**Carolina Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

Take notice that on April 3, 2012 Carolina Gas Transmission Corporation (Carolina Gas), 601 Old Taylor Road,

Cayce, South Carolina, 29033, filed in the above Docket, a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), for authorization to replace approximately 7.6 miles of Carolina Gas existing Line 1 within the existing easement in Aiken Country, South Carolina, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Carolina Gas proposes to replace two segments of the existing 16-inch-diameter natural gas pipeline Line 1 for a total of 7.6 miles, within the existing right of way. Carolina Gas states that the estimated cost of the project is \$15,005,105.

Any questions concerning this application may be directed to Randy D. Traylor, Jr., Manager-System Planning, Carolina Gas Transmission Corporation, 601 Old Taylor Road, Cayce, South Carolina 29033 at (803) 217-2255, or by email at [dtraylor@scana.com](mailto:dtraylor@scana.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules

(18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: April 13, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-9651 Filed 4-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Revocation of Market-Based Rate Authority and Termination of Market-Based Rate Tariffs**

	Docket Nos.
Aleph One, Inc. ....	ER04-686-000
Alpha Domestic Power Trading, LLC ....	ER08-14-000
American Power Exchange, Inc. ....	ER94-1578-000
CBA Endeavors, LLC ....	ER08-996-000
Cesarie, Inc. ....	ER10-397-000
Coburn Energy, LLC ....	ER08-1523-000
Community Power & Utility ....	ER10-1466-000
Consulting Gasca & Associates, LLC ....	ER10-899-000
Eastland Power, LLC ....	ER08-665-000
Ebersen, Inc. ....	ER03-1330-000
EnergyWindow, Inc. ....	ER04-584-000
Green Energy Partners, LLC ....	ER08-1211-000
Innovative Technical Services, LLC ....	ER03-763-000
Inupiat Energy Marketing, LLC ....	ER09-1748-000
Kohler Co. ....	ER95-1018-000
KRK Energy ....	ER05-713-000
Lafarge Midwest, Inc. ....	ER09-1146-000
Luna Energy Investments, LLC ....	ER08-859-000
Matched LLC ....	ER10-719-000
Mid-Power Service Corporation ....	ER97-4257-000
Olde Towne Energy Associates, LLC ....	ER04-942-000
P&T Power Company ....	ER97-18-000
Quiet Light Trading, LLC ....	ER05-51-000
Redwood Energy Marketing, LLC ....	ER04-545-000
SF Phosphates Limited Company, LLC ....	ER01-1121-000
Sirius Investment Management, Inc. ....	ER05-71-000
Smart One Energy, LLC ....	ER10-2943-000
Tallgrass Energy Partners ....	ER08-679-000
Telemagine, Inc. ....	ER05-419-000