

documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: April 16, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-9658 Filed 4-20-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-101-000]

Carolina Gas Transmission Corporation; Notice of Request Under Blanket Authorization

Take notice that on April 3, 2012 Carolina Gas Transmission Corporation (Carolina Gas), 601 Old Taylor Road,

Cayce, South Carolina, 29033, filed in the above Docket, a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), for authorization to replace approximately 7.6 miles of Carolina Gas existing Line 1 within the existing easement in Aiken Country, South Carolina, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Carolina Gas proposes to replace two segments of the existing 16-inch-diameter natural gas pipeline Line 1 for a total of 7.6 miles, within the existing right of way. Carolina Gas states that the estimated cost of the project is \$15,005,105.

Any questions concerning this application may be directed to Randy D. Traylor, Jr., Manager-System Planning, Carolina Gas Transmission Corporation, 601 Old Taylor Road, Cayce, South Carolina 29033 at (803) 217-2255, or by email at dtraylor@scana.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules

(18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Dated: April 13, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-9651 Filed 4-20-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Revocation of Market-Based Rate Authority and Termination of Market-Based Rate Tariffs

	Docket Nos.
Aleph One, Inc.	ER04-686-000
Alpha Domestic Power Trading, LLC	ER08-14-000
American Power Exchange, Inc.	ER94-1578-000
CBA Endeavors, LLC	ER08-996-000
Cesarie, Inc.	ER10-397-000
Coburn Energy, LLC	ER08-1523-000
Community Power & Utility	ER10-1466-000
Consulting Gasca & Associates, LLC	ER10-899-000
Eastland Power, LLC	ER08-665-000
Ebersen, Inc.	ER03-1330-000
EnergyWindow, Inc.	ER04-584-000
Green Energy Partners, LLC	ER08-1211-000
Innovative Technical Services, LLC	ER03-763-000
Inupiat Energy Marketing, LLC	ER09-1748-000
Kohler Co.	ER95-1018-000
KRK Energy	ER05-713-000
Lafarge Midwest, Inc.	ER09-1146-000
Luna Energy Investments, LLC	ER08-859-000
Matched LLC	ER10-719-000
Mid-Power Service Corporation	ER97-4257-000
Olde Towne Energy Associates, LLC	ER04-942-000
P&T Power Company	ER97-18-000
Quiet Light Trading, LLC	ER05-51-000
Redwood Energy Marketing, LLC	ER04-545-000
SF Phosphates Limited Company, LLC	ER01-1121-000
Sirius Investment Management, Inc.	ER05-71-000
Smart One Energy, LLC	ER10-2943-000
Tallgrass Energy Partners	ER08-679-000
Telemagine, Inc.	ER05-419-000

	Docket Nos.
Verde Renewable Energy, Inc.	ER07-48-000
Vesta Capital Partners LP	ER05-1434-000
Vesta Trading LP	ER05-939-000
Vickers Power, LLC	ER09-498-000
Walden Energy, LLC	ER05-66-000
Yaka Energy, LLC	ER05-1194-000

On January 20, 2012, the Commission issued an order announcing its intent to revoke the market-based rate authority of the public utilities listed in the caption of that order, which had failed to file baseline tariffs.¹ The Commission provided the utilities 60 days in which to file their baseline tariffs in accordance with Order No. 714² or face revocation of their market-based rate authority.

In Order No. 714, the Commission explained that in order for the Commission and the public to obtain a complete picture of a company's tariff, the various provisions need to be integrated into a single system that will provide information as to the status of tariff provisions, permit the assembly of a complete tariff, and permit tariff-related research.³ Further, the Commission explained that the standards being adopted in Order No. 714 merely replace the former paper system database with a very similar electronic database that will track tariff submissions and tariff history, but in a form that will make tariff information more widely available over the Internet. The Commission stated that "the database will provide easier access to tariffs and allow the viewing of proposed tariff sections in context."⁴ To implement such a database, the Commission required each regulated entity to make a filing to establish its baseline tariffs and "because eTariff is a database system with no existing records, the baseline tariff needs to reflect the tariff as accepted by the Commission."⁵ In *Electronic Tariff Filings*, the Commission clarified that companies had until September 30, 2010 to submit their baseline filings.⁶

In the January 20 Order, the Commission directed the public utilities listed in the caption of that order to file the required baseline tariffs within 60 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and

termination of their electric market-based rate tariffs.⁷

The time period for compliance with the January 20 Order has elapsed. The 35 companies identified above have failed to file their delinquent baseline tariffs.

The Commission hereby revokes the market-based rate authority and terminates the electric market-based rate tariffs of the above-captioned public utilities.

Dated: April 13, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-9655 Filed 4-20-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at Southwest Power Pool Regional Entity Trustee, Regional State Committee and Board of Directors Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool, Inc. (SPP) Regional Entity Trustee (RE), Regional State Committee (RSC) and Board of Directors, as noted below. Their attendance is part of the Commission's ongoing outreach efforts. All meetings will be held at the Renaissance Oklahoma City, 10 North Broadway Avenue, Oklahoma City, OK 73102. The hotel phone number is (800) 468-3571.

SPP RE

April 23, 2012 (8 a.m.–12 p.m.)

SPP RSC

April 23, 2012 (1 p.m.–5 p.m.)

SPP Board of Directors

April 24, 2012 (8 a.m.–3 p.m.)

The discussions may address matters at issue in the following proceedings: Docket No. ER06-451, *Southwest Power Pool, Inc.*
Docket No. ER08-1419, *Southwest Power Pool, Inc.*

Docket No. ER09-659, *Southwest Power Pool, Inc.*

Docket No. ER09-1050, *Southwest Power Pool, Inc.*

Docket No. ER10-941, *Southwest Power Pool, Inc.*

Docket No. ER11-4105, *Southwest Power Pool, Inc.*

Docket No. ER12-140, *Southwest Power Pool, Inc.*

Docket No. ER12-430, *Southwest Power Pool, Inc.*

Docket No. ER12-550, *Southwest Power Pool, Inc.*

Docket No. ER12-891, *Southwest Power Pool, Inc.*

Docket No. ER12-1017, *Southwest Power Pool, Inc.*

Docket No. ER12-1018, *Southwest Power Pool, Inc.*

Docket No. ER12-1179, *Southwest Power Pool, Inc.*

Docket No. ER12-1401, *Southwest Power Pool, Inc.*

Docket No. ER12-1402, *Southwest Power Pool, Inc.*

Docket No. EL12-2, *Southwest Power Pool, Inc.*

Docket No. EL12-47, *Southwest Power Pool, Inc.*

Docket No. ER11-3728, *Midwest Independent System Operator, Inc.*

Docket No. ER12-480, *Midwest Independent System Operator, Inc.*

Docket No. EL11-34, *Midwest Independent System Operator, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or patrick.clarey@ferc.gov.

Dated: April 16, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-9660 Filed 4-20-12; 8:45 am]

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¹ *Acacia Energy, Inc.*, 138 FERC ¶ 61,046 (2012) (January 20 Order).

² *Electronic Tariff Filings*, Order No. 714, FERC Stats. & Regs. ¶ 31,276 (2008).

³ *Id.* P 10.

⁴ *Id.* P 11.

⁵ *Id.* P 100.

⁶ 130 FERC ¶ 61,228, at P 6 (2010).

⁷ January 20 Order at Ordering Paragraph.