

documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: April 16, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-9658 Filed 4-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP12-101-000]

**Carolina Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

Take notice that on April 3, 2012 Carolina Gas Transmission Corporation (Carolina Gas), 601 Old Taylor Road,

Cayce, South Carolina, 29033, filed in the above Docket, a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), for authorization to replace approximately 7.6 miles of Carolina Gas existing Line 1 within the existing easement in Aiken Country, South Carolina, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Carolina Gas proposes to replace two segments of the existing 16-inch-diameter natural gas pipeline Line 1 for a total of 7.6 miles, within the existing right of way. Carolina Gas states that the estimated cost of the project is \$15,005,105.

Any questions concerning this application may be directed to Randy D. Traylor, Jr., Manager-System Planning, Carolina Gas Transmission Corporation, 601 Old Taylor Road, Cayce, South Carolina 29033 at (803) 217-2255, or by email at [dtraylor@scana.com](mailto:dtraylor@scana.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules

(18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: April 13, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-9651 Filed 4-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Revocation of Market-Based Rate Authority and Termination of Market-Based Rate Tariffs**

|   | Docket Nos.   |
|---|---------------|
| Aleph One, Inc. ....                    | ER04-686-000  |
| Alpha Domestic Power Trading, LLC ....  | ER08-14-000   |
| American Power Exchange, Inc. ....      | ER94-1578-000 |
| CBA Endeavors, LLC ....                 | ER08-996-000  |
| Cesarie, Inc. ....                      | ER10-397-000  |
| Coburn Energy, LLC ....                 | ER08-1523-000 |
| Community Power & Utility ....          | ER10-1466-000 |
| Consulting Gasca & Associates, LLC .... | ER10-899-000  |
| Eastland Power, LLC ....                | ER08-665-000  |
| Ebersen, Inc. ....                      | ER03-1330-000 |
| EnergyWindow, Inc. ....                 | ER04-584-000  |
| Green Energy Partners, LLC ....         | ER08-1211-000 |
| Innovative Technical Services, LLC .... | ER03-763-000  |
| Inupiat Energy Marketing, LLC ....      | ER09-1748-000 |
| Kohler Co. ....                         | ER95-1018-000 |
| KRK Energy ....                         | ER05-713-000  |
| Lafarge Midwest, Inc. ....              | ER09-1146-000 |
| Luna Energy Investments, LLC ....       | ER08-859-000  |
| Matched LLC ....                        | ER10-719-000  |
| Mid-Power Service Corporation ....      | ER97-4257-000 |
| Olde Towne Energy Associates, LLC ....  | ER04-942-000  |
| P&T Power Company ....                  | ER97-18-000   |
| Quiet Light Trading, LLC ....           | ER05-51-000   |
| Redwood Energy Marketing, LLC ....      | ER04-545-000  |
| SF Phosphates Limited Company, LLC .... | ER01-1121-000 |
| Sirius Investment Management, Inc. .... | ER05-71-000   |
| Smart One Energy, LLC ....              | ER10-2943-000 |
| Tallgrass Energy Partners ....          | ER08-679-000  |
| Telemagine, Inc. ....                   | ER05-419-000  |

|                                   | Docket Nos.   |
|-----------------------------------|---------------|
| Verde Renewable Energy, Inc. .... | ER07-48-000   |
| Vesta Capital Partners LP .....   | ER05-1434-000 |
| Vesta Trading LP .....            | ER05-939-000  |
| Vickers Power, LLC .....          | ER09-498-000  |
| Walden Energy, LLC .....          | ER05-66-000   |
| Yaka Energy, LLC .....            | ER05-1194-000 |

On January 20, 2012, the Commission issued an order announcing its intent to revoke the market-based rate authority of the public utilities listed in the caption of that order, which had failed to file baseline tariffs.<sup>1</sup> The Commission provided the utilities 60 days in which to file their baseline tariffs in accordance with Order No. 714<sup>2</sup> or face revocation of their market-based rate authority.

In Order No. 714, the Commission explained that in order for the Commission and the public to obtain a complete picture of a company's tariff, the various provisions need to be integrated into a single system that will provide information as to the status of tariff provisions, permit the assembly of a complete tariff, and permit tariff-related research.<sup>3</sup> Further, the Commission explained that the standards being adopted in Order No. 714 merely replace the former paper system database with a very similar electronic database that will track tariff submissions and tariff history, but in a form that will make tariff information more widely available over the Internet. The Commission stated that "the database will provide easier access to tariffs and allow the viewing of proposed tariff sections in context."<sup>4</sup> To implement such a database, the Commission required each regulated entity to make a filing to establish its baseline tariffs and "because eTariff is a database system with no existing records, the baseline tariff needs to reflect the tariff as accepted by the Commission."<sup>5</sup> In *Electronic Tariff Filings*, the Commission clarified that companies had until September 30, 2010 to submit their baseline filings.<sup>6</sup>

In the January 20 Order, the Commission directed the public utilities listed in the caption of that order to file the required baseline tariffs within 60 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and

termination of their electric market-based rate tariffs.<sup>7</sup>

The time period for compliance with the January 20 Order has elapsed. The 35 companies identified above have failed to file their delinquent baseline tariffs.

The Commission hereby revokes the market-based rate authority and terminates the electric market-based rate tariffs of the above-captioned public utilities.

Dated: April 13, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-9655 Filed 4-20-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Staff Attendance at Southwest Power Pool Regional Entity Trustee, Regional State Committee and Board of Directors Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool, Inc. (SPP) Regional Entity Trustee (RE), Regional State Committee (RSC) and Board of Directors, as noted below. Their attendance is part of the Commission's ongoing outreach efforts. All meetings will be held at the Renaissance Oklahoma City, 10 North Broadway Avenue, Oklahoma City, OK 73102. The hotel phone number is (800) 468-3571.

##### *SPP RE*

April 23, 2012 (8 a.m.–12 p.m.)

##### *SPP RSC*

April 23, 2012 (1 p.m.–5 p.m.)

##### *SPP Board of Directors*

April 24, 2012 (8 a.m.–3 p.m.)

The discussions may address matters at issue in the following proceedings: Docket No. ER06-451, *Southwest Power Pool, Inc.*  
Docket No. ER08-1419, *Southwest Power Pool, Inc.*

Docket No. ER09-659, *Southwest Power Pool, Inc.*

Docket No. ER09-1050, *Southwest Power Pool, Inc.*

Docket No. ER10-941, *Southwest Power Pool, Inc.*

Docket No. ER11-4105, *Southwest Power Pool, Inc.*

Docket No. ER12-140, *Southwest Power Pool, Inc.*

Docket No. ER12-430, *Southwest Power Pool, Inc.*

Docket No. ER12-550, *Southwest Power Pool, Inc.*

Docket No. ER12-891, *Southwest Power Pool, Inc.*

Docket No. ER12-1017, *Southwest Power Pool, Inc.*

Docket No. ER12-1018, *Southwest Power Pool, Inc.*

Docket No. ER12-1179, *Southwest Power Pool, Inc.*

Docket No. ER12-1401, *Southwest Power Pool, Inc.*

Docket No. ER12-1402, *Southwest Power Pool, Inc.*

Docket No. EL12-2, *Southwest Power Pool, Inc.*

Docket No. EL12-47, *Southwest Power Pool, Inc.*

Docket No. ER11-3728, *Midwest Independent System Operator, Inc.*

Docket No. ER12-480, *Midwest Independent System Operator, Inc.*

Docket No. EL11-34, *Midwest Independent System Operator, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov).

Dated: April 16, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-9660 Filed 4-20-12; 8:45 am]

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<sup>1</sup> *Acacia Energy, Inc.*, 138 FERC ¶ 61,046 (2012) (January 20 Order).

<sup>2</sup> *Electronic Tariff Filings*, Order No. 714, FERC Stats. & Regs. ¶ 31,276 (2008).

<sup>3</sup> *Id.* P 10.

<sup>4</sup> *Id.* P 11.

<sup>5</sup> *Id.* P 100.

<sup>6</sup> 130 FERC ¶ 61,228, at P 6 (2010).

<sup>7</sup> January 20 Order at Ordering Paragraph.