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Comment Date: 5 p.m. Eastern Time on April 19, 2012.

Dated: April 3, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-8439 Filed 4-6-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-54-000]

Viridity Energy, Inc. v. PJM Interconnection, L.L.C.; Notice of Complaint

Take notice that on March 29, 2012, pursuant to section 206 of the Rules and Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 and section 206 of the Federal Power Act, 16 U.S.C. 824(e), Viridity Energy, Inc. (Complainant) filed a formal complaint against PJM Interconnection, L.L.C. (Respondent) alleging that a portion of a provision in the Respondent’s Open Access Transmission Tariff, Emergency Load Response Program, is unjust, unreasonable, and unduly discriminatory.

The Complainant states that copies of the complaint were served on representatives of the Respondent.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent’s answer and all interventions, or protests must be filed on or before the comment date. The Respondent’s answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

“eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on April 18, 2012.

Dated: April 3, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-8442 Filed 4-6-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI12-4-000]

Alaska Power & Telephone Company; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI12-4-000.

c. *Date Filed:* March 29, 2012.

d. *Applicant:* Alaska Power & Telephone Company.

e. *Name of Project:* Clearwater Creek Hydro Project.

f. *Location:* The proposed Clearwater Creek Hydro Project will be located on Clearwater Creek, near the town of Tok, Alaska, at T. 16 N., R. 11 E., secs. 1, 2, 3, and 12; T. 16 N., R. 12 E., secs. 1, 2, 3, 7, 9, 10, 17, and 18; T. 17 N. 12 E., secs. 14, 23, 26, and 35, Copper River Meridian.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Glen D. Martin, Project Manager, Alaska Power & Telephone Company, 193 Otto Street, P.O. Box 3222, Port Townsend, WA

98368; telephone: (360) 385-1733, x122; fax: (360) 385-7538; email: www.glen.m@aptalaska.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or Email address: henry.ecton@ferc.gov.

j. *Deadline for filing comments, protests, and/or motions:* May 7, 2012.

All documents should be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. Please include the docket number (DI12-4-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed run-of-river Clearwater Creek Hydro Project will consist of: (1) An approximately 300-foot-long, 10-foot-high rock-filled and concrete diversion structure on Clearwater Creek diverting water into a 20,000-foot-long, 24-inch-diameter ductile iron buried penstock; (2) a proposed 30-foot-wide, 50-foot-long powerhouse, containing a 1,000-kW Turgo generating unit and electrical generating equipment; (3) an open, 400-foot-long tailrace from the powerhouse to Clearwater Creek; (4) a 14-mile-long transmission line; and (5) appurtenant facilities. The power will be used by local communities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the proposed project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project’s head or generating capacity, or have otherwise significantly modified the project’s pre-1935 design or operation.