Surface water withdrawal of up to 1.500 mgd (peak day).

22. Project Sponsor and Facility: SWEPI LP (Cowanesque River—Egleston), Nelson Township, Tioga County, Pa. Modification to increase surface water withdrawal by an additional 0.267 mgd, for a total of 0.534 mgd (peak day) (Docket No. 20100604).

Project Applications Tabled

The following project applications were tabled by the Commission:

1. Project Sponsor and Facility: Aqua Resources, Inc. (Susquehanna River), Athens Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.900 mgd (peak day).
2. Project Sponsor and Facility: Empire Kosher Poultry, Inc., Walker Township, Juniata County, Pa. Modification to increase total groundwater system withdrawal by an additional 0.499 mgd, for a total of 1.269 mgd (30-day average) (Docket No. 20030809).
3. Project Sponsor and Facility: Jo Jo Oil Company, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.999 mgd (peak day).
4. Project Sponsor and Facility: Northwestern Lancaster County Authority, Penn Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.324 mgd (30-day average) from Well 2.
5. Project Sponsor and Facility: Northwestern Lancaster County Authority, Penn Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 1.000 mgd (30-day average) from Well 3.
6. Project Sponsor and Facility: Southwestern Energy Production Company (East Branch Tunkhannock Creek), Lenox Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 1.500 mgd (peak day).
7. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, Pa. Application for groundwater withdrawal of up to 0.391 mgd (30-day average).
8. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, Pa. Application for groundwater withdrawal of up to 0.172 mgd from Well 1, and a total system withdrawal limit of up to 0.391 mgd (30-day average).
9. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, Pa. Application for groundwater withdrawal of up to 0.172 mgd from Well 2, and a total system withdrawal limit of up to 0.391 mgd (30-day average).
10. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, Pa. Application for groundwater withdrawal of up to 0.172 mgd from Well 4, and a total system withdrawal limit of up to 0.391 mgd (30-day average).

Project Applications Denied

The following project applications were denied by the Commission:

1. Project Sponsor and Facility: Stanley S. Karp Sr. (Tunkhannock Creek), Nicholson Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.510 mgd (peak day).
2. Project Sponsor and Facility: Water Treatment Solutions, LLC (South Mountain Lake), Woodward Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.499 mgd (peak day).


Thomas W. Beauduy,
Deputy Executive Director.

[FR Doc. 2012–7528 Filed 3–28–12; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

[Docket No. FRA–2000–7257; Notice No. 68]

Railroad Safety Advisory Committee; Notice of Meeting

AGENCY: Federal Railroad Administration (FRA), Department of Transportation (DOT).

ACTION: Announcement of Railroad Safety Advisory Committee (RSAC) meeting.

SUMMARY: FRA announces the forty-sixth meeting of the RSAC, a Federal Advisory Committee that develops railroad safety regulations through a consensus process. The RSAC meeting topics will include opening remarks from the FRA Administrator, and status reports will be provided by the Track Safety Standards, Critical Incident, Dark Territory, Fatigue Management, Risk Reduction, Electronic Device Distraction, and Passenger Safety Working Groups. This agenda is subject to change, including the possible addition of further proposed tasks under the Rail Safety Improvement Act of 2008.

DATES: The meeting of the RSAC is scheduled to commence at 9:30 a.m. on Thursday, April 26, 2012, and will adjourn by 4:30 p.m.

ADDRESSES: The RSAC meeting will be held at the National Housing Center, 1201 15th Street NW., Washington, DC 20005. The meeting is open to the public on a first-serve, first-served basis, and is accessible to individuals with disabilities. Sign and oral interpretation can be made available if requested 10 calendar days before the meeting.

FOR FURTHER INFORMATION CONTACT: Mr. Larry Woolverton, RSAC Administrative Officer/Coordinator. FRA, 1200 New Jersey Avenue SE., Mailstop 25, Washington, DC 20590, (202) 493–6212; or Mr. Robert C. Lauby, Deputy Associate Administrator for Regulatory and Legislative Operations, FRA, 1200 New Jersey Avenue SE., Mailstop 25, Washington, DC 20590, (202) 493–6404.

SUPPLEMENTARY INFORMATION: Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), FRA is giving notice of a meeting of the RSAC. The RSAC was established to provide advice and recommendations to FRA on railroad safety matters. The RSAC is composed of 54 voting representatives from 31 member organizations, representing various rail industry perspectives. In addition, there are non-voting advisory representatives from the agencies with railroad safety regulatory responsibility in Canada and Mexico, the National Transportation Safety Board, and the Federal Transit Administration. The diversity of the Committee ensures the requisite range of views and expertise necessary to discharge its responsibilities. See the RSAC Web site for details on prior RSAC activities and pending tasks at: http://rasc.fra.dot.gov/. Please refer to the notice published in the Federal Register on March 11, 1996 (61 FR 9740), for additional information about the RSAC.

Issued in Washington, DC, on March 22, 2012.

Robert C. Lauby,
Deputy Associate Administrator for Regulatory and Legislative Operations.

[FR Doc. 2012–7492 Filed 3–28–12; 8:45 am]

BILLING CODE 4910–06–P