

inspection and maintenance of the weir. The proposed action requires that Georgia Power Company move the existing project boundary downstream by 200 feet to accommodate the structure and the proposed safety signage, as well as a new positive boat barrier. With the installation of the tailrace weir, Georgia Power Company is not proposing to change current project operations, so all flows would remain the same as currently authorized by the license for the Middle Chattahoochee Project. During construction of the tailrace weir, Georgia Power Company will, for a short period, divert flows over the North Highlands spillway, not through the powerhouse.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2177-090) excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

o. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: March 20, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-7154 Filed 3-23-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12690-005]

#### Public Utility District No. 1 of Snohomish County, WA; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydrokinetic pilot project license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* License for Pilot Project.

b. *Project No.:* 12690-005.

c. *Date Filed:* March 1, 2012.

d. *Applicant:* Public Utility District No. 1 of Snohomish County, Washington (Snohomish PUD).

e. *Name of Project:* Admiralty Inlet Pilot Tidal Project.

f. *Location:* On the east side of Admiralty Inlet in Puget Sound, Washington, about 1 kilometer west of Whidbey Island, entirely within Island County, Washington. The project would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-828(c).

h. *Applicant Contact:* Steven J. Klein, Public Utility District of Snohomish County, Washington, P.O. Box 1107, 2320, California Street, Everett, WA 98206-1107; (425) 783-8473.

i. *FERC Contact:* David Turner (202) 502-6091.

j. This application is not ready for environmental analysis at this time.

k. With this notice, we are asking federal, state, local, and tribal agencies with jurisdiction and/or expertise with respect to environmental issues to cooperate with us in the preparation of

the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing described below.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

l. The proposed Admiralty Inlet Pilot Tidal Project would consist of (1) two 19.7-foot-diameter Open-Centre Turbines supplied by OpenHydro Group Ltd., mounted on completely submerged gravity foundations; (2) two transmission cables, which run from the turbines to the cable termination vault; (3) two transmission cables from the cable termination vault to the proposed cable control building; (4) a proposed cable control building housing the power conditioning and monitoring equipment; (5) a transmission cable bringing power from the cable control building to an existing 12.47-kV transmission line; and (6) appurtenant facilities for operation and maintenance. The estimated average annual generation of the project is 216,000 kilowatt-hours.

m. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item (h) above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of requested additional information.	April 16, 2012.
Commission issues REA notice.	April 23, 2012.
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	May 23, 2012.
Commission issues Single EA.	July 23, 2012.
Comments on EA .....	August 22, 2012.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 16, 2012.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2012-7150 Filed 3-23-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12-82-000.

*Applicants:* Ridgeline Alternative Energy, LLC, Wolverine Creek Goshen Interconnection LLC.

*Description:* Joint Application for Authorization under Section 203 of the Federal Power Act and Request for Confidential Treatment, Expedited Consideration and Waivers of Ridgeline Alternative Energy, LLC and Wolverine Creek Goshen Interconnection.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5077.

*Comments Due:* 5 p.m. ET 4/6/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2384-001; ER10-2383-001.

*Applicants:* Mountain Wind Power LLC, Mountain Wind Power II LLC.

*Description:* Notice of Non-Material Change in Status of Mountain Wind Power, LLC, et al.

*Filed Date:* 3/14/12.

*Accession Number:* 20120314-5134.

*Comments Due:* 5 p.m. ET 4/4/12.

*Docket Numbers:* ER11-3420-004.

*Applicants:* Gridway Energy Corp.

*Description:* Supplemental Data Response to be effective 3/16/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5025.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-665-002.

*Applicants:* ITC Midwest LLC.

*Description:* ITC Midwest LLC

submits tariff filing per 35.17(b): Amendment Filing to be effective 2/21/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5075.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1275-000.

*Applicants:* Wisconsin Public Service Corporation.

*Description:* Annual PEB/PBOP Filing Wisconsin Public Service Corporation to be effective 4/1/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5019.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1276-000.

*Applicants:* PPL EnergyPlus, LLC.

*Description:* Certificate of

Concurrence to be effective 12/22/2011.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5027.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1277-000.

*Applicants:* The Legacy Energy

Group, LLC.

*Description:* The Legacy Energy Group, LLC Market Based Rate Tariff to be effective 3/19/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5044.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1278-000.

*Applicants:* Southern California

Edison Company.

*Description:* Amended Letter Agreement SCE-Rising Tree Wind Farm LLC to be effective 3/17/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5048.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1279-000.

*Applicants:* BluCo Energy LLC.

*Description:* Baseline Filing to be effective 3/16/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5049.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1280-000.

*Applicants:* Wolverine Creek Energy LLC.

*Description:* Filing of Amended Common Facilities Agreement to be effective 3/16/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5055.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1281-000.

*Applicants:* Wolverine Creek Goshen Interconnection LLC.

*Description:* Filing of Amended Common Facilities Agreement to be effective 3/16/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5057.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1282-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): Revisions to Section 23—Sale or Assignment of Transmission Service & Att. A-1 to be effective 3/16/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5099.

*Comments Due:* 5 p.m. ET 4/6/12.

*Docket Numbers:* ER12-1283-000.

*Applicants:* Midwest Independent

Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 03-16-12 Module E-2 to be effective 10/1/2012.

*Filed Date:* 3/16/12.

*Accession Number:* 20120316-5105.

*Comments Due:* 5 p.m. ET 4/6/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 16, 2012.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2012-7140 Filed 3-23-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-2494-002.

*Applicants:* Mountain Wind Power II LLC.