

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 13, 2012.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2012-6633 Filed 3-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-1246-000.

*Applicants:* Southern California Edison Company.

*Description:* Amended SGIA SERV AG SCE-TDBU SCE-GPS 2510-2580 Walnut Ave Roof Top Solar Project to be effective 3/14/2012.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5003.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* ER12-1247-000.

*Applicants:* Louisville Gas & Electric Company, Kentucky Utilities Company.

*Description:* Louisville Gas and Electric Company, *et al.* submits Notice of Cancellation.

*Filed Date:* 03/13/2012.

*Accession Number:* 20120313-5022.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* ER12-1248-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* Original Service Agreement No. 3246; Queue No. W1-119 to be effective 2/14/2012.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5024.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* ER12-1249-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* Original Service Agreement No. 3247; Queue No. W1-120 to be effective 2/14/2012.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5026.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* ER12-1250-000.

*Applicants:* PSEG New Haven LLC.

*Description:* PSEG New Haven LLC Market Based Rated Tariff to be effective 4/6/2012.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5027.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* ER12-1251-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* Original Service Agreement No. 3248; Queue No. W2-083 to be effective 2/14/2012.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5028.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* ER12-1252-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* Original Service Agreement No. 3258; Queue No. X2-014 to be effective 2/20/2012.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5030.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* ER12-1253-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* Original Service Agreement No. 3257; Queue No. W4-097 to be effective 2/20/2012.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5046.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* ER12-1254-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* Notice of Cancellation of SA No. 3134; FOA between DEO and DEK to be effective 5/12/2012.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5066.

*Comments Due:* 5 p.m. ET 4/3/12.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF12-99-001.

*Applicants:* DeWind Novus II, LLC.

*Description:* Application for Certification of a Small Power Facility.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5104.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* QF11-235-001.

*Applicants:* DeWind Novus, LLC.

*Description:* Application for Certification of a Small Power Facility.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5114.

*Comments Due:* 5 p.m. ET 4/3/12.

*Docket Numbers:* QF12-252-001.

*Applicants:* Elk Hills Power, LLC.

*Description:* Application for Certification of a Cogeneration Facility.

*Filed Date:* 3/13/12.

*Accession Number:* 20120313-5080.

*Comments Due:* 5 p.m. ET 4/3/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 13, 2012.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2012-6634 Filed 3-19-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL12-45-000]

#### Notice of Petition for Declaratory Order: PJM Interconnection, L.L.C.

Take notice that on March 12, 2012, pursuant to Rule 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207, PJM Interconnection, L.L.C. (PJM) filed a Petition for Declaratory Order, requesting that the Commission find that: (1) PJM does not have responsibility under its tariffs to oversee worker safety in maintenance operations performed by employees of the Transmission Owners (TOs), and (2) the bar to ordinary negligence claims set forth in PJM's Open Access Transmission Tariff applies when PJM executes its Regional Transmission Organization functions of planning for future grid reliability and approving the request by one of its member TOs to schedule an outage of the TO's transmission facility.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the

comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on April 11, 2012.

Dated: March 14, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-6650 Filed 3-19-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14328-000]

#### **Cortez Pumped Storage Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On November 30, 2011, INCA Engineers, Inc., Washington, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Cortez Pumped Storage Project to be located on Plateau Creek, near the town of Dolores, Montezuma County, Colorado. The project affects federal lands administered by the Forest Service (San Juan National Forest). The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) An upper reservoir, formed by a 130-foot-high by 6,500-foot-long, roller-compacted concrete (RCC) dam, with a total storage capacity of 8,000 acre-feet and a water surface area of 275 acres at full pool elevation; (2) a lower reservoir, formed by a 270-foot-high by 800-foot-long dam, having a total storage capacity of 9,500 acre-feet and a water surface area of 200 acres at full pool elevation; (3) two 15-foot-diameter steel consisting of a surface penstock, a vertical shaft and an inclined tunnel; (4) two 27-foot-diameter tailrace tunnels that would be 850-feet-long; (5) an underground powerhouse containing two reversible pump-turbines totaling 500 megawatts (MW) (2 units  $\times$  250 MW units) of generating capacity; and (6) a 7-mile-long, 230 kilovolt (kV) transmission line that would connect from the switchyard with an existing 230 kV interconnection east of the project area. The project's annual energy output would vary between 600 and 1,500 gigawatthours.

*Applicant Contact:* Mr. Donald Thompson, INCA Engineers, Inc., 400 112th Ave. NE., Suite 400 Bellevue, WA 98004; phone (425) 653-1000.

*FERC Contact:* Brian Csernak; phone: (202) 502-6144.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14328-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 14, 2012.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2012-6630 Filed 3-19-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14337-000]

#### **Mayville Pumped Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On December 16, 2011, Mayville Pumped Storage, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project located on the Ohio River in Mason County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two alternatives:

Alternative A would consist of: (1) An intake structure on the Ohio River and a 24-inch-diameter, 8,000-foot-long pipeline to supply water to the upper reservoir; (2) a 260-foot-high, 1,360-foot-long roller-compacted concrete upper dam; (3) an upper reservoir with a surface area of 126.0 acre and a storage capacity of 9,970 acre-feet; (4) a 27-foot-diameter, 500-foot-long concrete-lined headrace; (5) a 27-foot-diameter, 1,320-foot-long concrete-lined pressure shaft; (6) a powerhouse/pumping station containing four pump/generating units with a total capacity of 1,000.0 megawatts (MW); (7) a 32-foot-diameter, 2,730-foot-long concrete-lined tailrace; (8) a lower reservoir created within excavated underground mine space with a surface area of 212 acres and a storage capacity of 9,540 acre-feet; and (9) a 6-mile-long, 345 kilo-volt (KV) transmission line. The project would have an estimated average annual