

governing ex parte communications is posted on the Office of the General Counsel's Web site at: <http://www.gc.energy.gov/1309.htm>.

B. Issues on Which DOE Seeks Information

For this RFI, DOE requests comments, information, and recommendations on the following concepts for the purpose of the continued use of evergreen funds by SEP and EECBG grantees. As set forth below, we seek comment on DOE's requirements for (1) Types of Evergreen Funds; (2) Ending an Evergreen Fund After The End of the Grant Period; (3) Monitoring; and (4) Reporting. The sequence of these questions does not reflect any specific DOE preference.

(1) Types of Evergreen Funds

a. Under existing Department rules, evergreen funds such as RLFs and LLRs are eligible uses of funds under the SEP and EECBG Programs to the extent that the activities supported by the loans are eligible activities under the program. DOE would like to continue to promote the use of these types of evergreen funds. Which types of evergreen funds are being used by grantees and subgrantees in both programs? What are the costs and benefits of using these types of evergreen funds?

b. Currently, the SEP and EECBG regulations allow a grantee to elect to use a third party to administer evergreen funds. What recourse should be available for a grantee if a third party fails to follow through on properly administering the financing mechanism? Should that recourse be available if the third party fails just once to properly administer a financing mechanism? Should DOE disallow a third party with a history of poor performance from acting as a third party representative?

(2) Ending an Evergreen Fund After the End of the Grant Period

Currently, the SEP and EECBG programs allow grantees to end or reduce funding for a RLF program, LLR, or other eligible financing program at any time as long as any remaining funds are used by the grantee for an eligible purpose after submitting and finalizing an amendment through the DOE Project Officer. Alternatively, the funds may be returned to DOE.

(3) Periodic Reporting

a. DOE is considering periodic reporting by grantees that operate evergreen funds that continue beyond the grant period specified in the Recovery Act grant awards. This reporting would be separate from

reporting requirements for annual appropriated funds in both programs. DOE seeks comment on whether DOE periodic reporting according to specified conditions and criteria.

b. With regard to such periodic reporting, the Department seeks comment on the following conditions and criteria:

Information Flow

(i) Should reporting occur more frequently than on an annual basis?
(ii) DOE requests comment on the types of information that grantees can provide on evergreen funds, for example how many loans were issued in the period, what types of loans, the dollar amount of loans, what projects were completed, what loans were paid back.

(iii) DOE requests comment on when information on a loan that is defaulted upon can be provided to DOE and what other information grantees can provide in this situation.

Cost

(i) DOE requests comments regarding the cost burden placed on grantees for the above described reporting. Please provide a detailed description of the anticipated costs and supporting information.

(4) Monitoring

a. DOE is considering periodic monitoring that would be applicable to all evergreen funds that continue beyond the grant period specified in the Recovery Act grant awards. This requirement would be separate from monitoring requirements for annual appropriated funds in both programs. DOE seeks comment on whether grantees should conduct periodic monitoring according to specified conditions and criteria.

b. With regard to such periodic monitoring, the Department seeks comment on the following conditions and criteria:

Information Flow

(i) Should monitoring occur on more than an annual basis?
(ii) DOE requests comment on the types of information that grantees can provide on evergreen funds, for example how many loans were issued in the period, what types of loans, the dollar amount of loans, what projects were completed, what loans were paid back.

(iii) DOE requests comment on when information on a loan that is defaulted upon can be provided to DOE and what other information grantees can provide in this situation.

(iv) Should monitoring be performed by an independent third party, in addition to DOE monitoring?

Cost

(i) DOE requests comments regarding the anticipated cost burden placed on grantees for the above described monitoring. Please provide a detailed description of the costs and supporting information.

Docket: For direct access to the docket to read background documents, or comments received, visit the Federal eRulemaking Portal at <http://www.regulations.gov>.

Procedural Requirements: Today's regulatory action has been determined not to be a significant regulatory action under section 3(f)(1) of Executive Order 12866, "Regulatory Planning and Review", 58 FR 51735 (Oct. 4, 1993).

Statutory Authority: 42 U.S.C. 6321 *et seq.* and 42 U.S.C. 17154(14).

Issued in Washington, DC, on March 6, 2012.

AnnaMaria Garcia,

Acting Program Manager, Weatherization and Intergovernmental Program Energy Efficiency and Renewable Energy.

[FR Doc. 2012-5877 Filed 3-9-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG12-37-000.

Applicants: Atlantic Power (Coastal Rivers) Corporation.

Description: Notice of Self Certification of Exempt Wholesale Generator Status of Atlantic Power (Coastal Rivers) Corporation.

Filed Date: 3/6/12.

Accession Number: 20120306-5146.

Comments Due: 5 p.m. ET 3/27/12.

Docket Numbers: EG12-38-000.

Applicants: Atlantic Power (Williams Lake) Ltd.

Description: Notice of Self Certification of Exempt Wholesale Generator Status of Atlantic Power (Williams Lake) Ltd.

Filed Date: 3/6/12.

Accession Number: 20120306-5147.

Comments Due: 5 p.m. ET 3/27/12.

Docket Numbers: EG12-39-000.

Applicants: Atlantic Power Preferred Equity, Ltd.

Description: Notice of Self Certification of Exempt Wholesale Generator Status of Atlantic Power Preferred Equity, Ltd.

Filed Date: 3/6/12.

Accession Number: 20120306–5164.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: EG12–40–000.
Applicants: Atlantic Power Limited Partnership.
Description: Notice of Self Certification of Exempt Wholesale Generator Status of Atlantic Power Limited Partnership.
Filed Date: 3/6/12.
Accession Number: 20120306–5169.
Comments Due: 5 p.m. ET 3/27/12.
Take notice that the Commission received the following electric rate filings:
Docket Numbers: ER10–2074–001; ER10–2097–003.
Applicants: Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company.
Description: Supplement to Change-in-Status Filing of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company.
Filed Date: 1/20/12.
Accession Number: 20120120–5080.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–669–004.
Applicants: Trans Bay Cable LLC.
Description: Transmission Owner Tariff—Compliance Filing to be effective 1/1/2012.
Filed Date: 3/6/12
Accession Number: 20120306–5128.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–839–000.
Applicants: Entergy Rhode Island State Energy, L.P.
Description: Supplemental information of Entergy Rhode Island State Energy, L.P.
Filed Date: 2/29/12.
Accession Number: 20120229–5176.
Comments Due: 5 p.m. ET 3/21/12.
Docket Numbers: ER12–1205–000.
Applicants: Pacific Gas and Electric Company.
Description: Notice of Termination of the Guernsey E&P Agreement to be effective 3/1/2012.
Filed Date: 3/6/12.
Accession Number: 20120306–5001.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1206–000.
Applicants: PJM Interconnection, L.L.C.
Description: Revisions to the PJM OA Schedule 12 to remove Grunwald Fund, LP as a PJM Member to be effective 12/22/2011.
Filed Date: 3/6/12.
Accession Number: 20120306–5050.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1207–000.
Applicants: PJM Interconnection, L.L.C.
Description: Original Service Agreement No. 3236; Queue No. W4–064 to be effective 2/9/2012.

Filed Date: 3/6/12.
Accession Number: 20120306–5069.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1208–000.
Applicants: PJM Interconnection, L.L.C.
Description: Original Service Agreement No. 3251; Queue Nos. W3–025 & X1–077 to be effective 2/14/2012.
Filed Date: 3/6/12.
Accession Number: 20120306–5071.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1209–000.
Applicants: New York Independent System Operator, Inc.
Description: NYISO Amendment to Correct Tariff Base FID 165 to be effective 6/23/2011.
Filed Date: 3/6/12.
Accession Number: 20120306–5072.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1210–000.
Applicants: New York Independent System Operator, Inc.
Description: NYISO Amendment to Correct Tariff Base from FID 169 to be effective 6/30/2011.
Filed Date: 3/6/12.
Accession Number: 20120306–5073.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1211–000.
Applicants: New York Independent System Operator, Inc.
Description: NYISO Amendment to Correct Tariff Base From FID 201 to be effective 12/4/2011.
Filed Date: 3/6/12.
Accession Number: 20120306–5117.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1212–000.
Applicants: PacifiCorp.
Description: Cancellation of Alpental Blue Mountain E&P Agreement to be effective 5/6/2012.
Filed Date: 3/6/12.
Accession Number: 20120306–5120.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1213–000.
Applicants: PJM Interconnection, L.L.C.
Description: Original Service Agreement No. 3237; Queue No. W4–093 to be effective 2/9/2012.
Filed Date: 3/6/12.
Accession Number: 20120306–5148.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1214–000.
Applicants: PJM Interconnection, L.L.C.
Description: Original Service Agreement No. 3254; Queue No. W4–065 to be effective 2/14/2012.
Filed Date: 3/6/12.
Accession Number: 20120306–5154.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1215–000.
Applicants: New York Independent System Operator, Inc.

Description: NYISO 205 Filing re: DAMAP and Request for Waiver to be effective 3/7/2012.
Filed Date: 3/6/12.
Accession Number: 20120306–5155.
Comments Due: 5 p.m. ET 3/27/12.
Docket Numbers: ER12–1216–000.
Applicants: PJM Interconnection, L.L.C.
Description: Original Service Agreement No. 3255; Queue No. W4–073 to be effective 2/14/2012.
Filed Date: 3/6/12.
Accession Number: 20120306–5165.
Comments Due: 5 p.m. ET 3/27/12.
The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 06, 2012.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
[FR Doc. 2012–5900 Filed 3–9–12; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG12–36–000.
Applicants: Solano 3 Wind LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Solano 3 Wind LLC.
Filed Date: 3/5/12.
Accession Number: 20120305–5035.
Comments Due: 5 p.m. ET 3/26/12.
Take notice that the Commission received the following electric rate filings:
Docket Numbers: ER10–2331–001; ER10–2343–001; ER10–2320–001; ER10–2322–002; ER10–2326–001; ER10–2327–002; ER10–2330–001.