restricted service list for the Martin Dam Hydroelectric Project to represent the interests of the Muscogee (Creek) Nation of Oklahoma and the Kialohe Tribal Town of the Muscogee (Creek) Nation: Principal Chief A.D. Ellis, Muscogee (Creek) Nation of Oklahoma, P.O. Box 580, Okmulgee, OK 74447; Mekko Tiger Hobia, Kialohe Tribal Town of the Muscogee, (Creek) Nation, P.O. Box 332, Wetumpka, OK 74883.

Dated: March 5, 2012.
Kimberly D. Bose,
Secretary.
[FR Doc. 2012–5848 Filed 3–9–12; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–73–000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on February 21, 2012 Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed in Docket No. CP12–73–000, a Prior Notice request pursuant to sections 157.205 and 157.216 of the Commission’s Regulations under the Natural Gas Act for authorization to replace approximately 3 miles of certain pipeline facilities located in Johnson City, Missouri. Specifically, Southern Star proposes to replace 3 miles of 12-inch diameter XT pipeline by constructing approximately 3 miles of 20-inch diameter XM pipeline which is a continuation of the multi-year program initiated in 2008 to construct the Sedalia 20-inch diameter XM pipeline. The proposed replacement will allow Southern Star to meet a requirement from the Department of Transportation for safety reasons and to eliminate obsolete, acetylene-welded pipeline, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCONlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to Phyllis Medley, Senior Analyst, Regulatory Affairs, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, or call (270) 852–4653, or fax (270) 852–5010, or by email Phyllis.k.medley@sscgp.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission’s staff may, pursuant to section 157.205 of the Commission’s Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter’s will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with he Commission’s environmental review process. Environmental commenter’s will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.201(a)(1)(iii) and the instructions on the Commission’s Web site (www.ferc.gov) under the “e-Filing” link.

Dated: March 5, 2012.
Kimberly D. Bose,
Secretary.
[FR Doc. 2012–5848 Filed 3–9–12; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance at MISO Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following MISO-related meetings:

Order 1000 Right of First Refusal (ROFR) Task Team, March 23, 2012, 9 a.m.–3 p.m. ET.

MISO Headquarters, 720 City Center Drive, Carmel, IN 46032.

Further information may be found at www.midwestiso.org.

The above-referenced meetings are open to the public.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. RM01–5, Electronic Tariff Filings.


Docket No. ER05–636, Midwest Independent Transmission System Operator, Inc.


Docket Nos. 693 and 693–A, Mandatory Reliability Standards for Bulk-Power System.


Docket No. EL08–32, Central Minnesota Municipal Power Agency and
Midwest Municipal Transmission Group, Inc.

Docket No. ER08–925, Midwest Independent Transmission System Operator, Inc.
Docket No. ER08–1169, Midwest Independent Transmission System Operator, Inc.
Docket No. AD10–14, Reliability Standards Development and NERC and Regional Entity Enforcement.
Docket No. EC10–39, American Transmission Company, LLC.
Docket No. EL10–41, Tatanka Wind Power, LLC v. Montana–Dakota Utilities Company, a division of MDU Resources Group, Inc.
Docket No. EL10–45, Midwest Independent Transmission System Operator, Inc. v. PJM Interconnection, LLC.
Docket No. EL10–46, Midwest Independent Transmission System Operator, Inc. v. PJM Interconnection, LLC.
Docket No. ER10–8, Midwest Independent Transmission System Operator, Inc.
Docket Nos. ER10–9, 10–73, 10–74, Dairyland Power Cooperative v.
Midwest Independent Transmission System Operator, Inc.
Docket No. ER10–2283, Midwest Independent Transmission System Operator, Inc.
Docket No. PL10–4, Enforcement of Statutes, Orders, Rules, and Regulations.
Docket No. RM10–9, Transmission Loading Relief Reliability Standard and Curtailment Priorities.
Docket No. RM10–11, Integration of Variable Energy Resources.
Docket No. RM10–23 and Order No. 1000, Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities.
Supplementary Information: The meetings of the CHPAC are open to the public. No registration is required. Preliminary agenda includes discussion of an advice letters on lead regulations, social determinants of health and children’s environmental health, and EPA’s Risk Assessment Forum and children’s health projects. The full agenda will be posted at www.epa.gov/children.

Access: For information on access or services for individuals with disabilities, please contact Martha Berger at 202–564–2191 or berger.martha@epa.gov.

FOR FURTHER INFORMATION CONTACT: For additional information about the information collection, contact Cathy Williams at (202) 418–2918.

SUPPLEMENTARY INFORMATION:
Form Number N/A. Type of Review: Revision of a currently approved collection.
Respondents: Business or other for-profit entities.
Number of Respondents and Responses: 28 respondents; 89 responses.
Estimated Time per Response: .017 hours (1 minute) to 50 hours.
Frequency of Response: Annual, on occasion, and one-time reporting requirements; third party disclosure requirement.
Obligation to Respond: Required to obtain or retain benefits. The statutory authority for the information collections are found at section 225 of the Act, 47 U.S.C. 225. The law was enacted on July 26, 1990, as Title IV of the ADA, Public Law 101–336, 104 Stat. 327, 366–69.
Total Annual Burden: 934 hours.
Total Annual Cost: None.
Nature and Extent of Confidentiality: An assurance of confidentiality is not offered because this information collection does not require the collection of personally identifiable information (PII) from individuals.
Privacy Impact Assessment: No impact(s).
Needs and Uses: On July 28, 2011, in document FCC 11–118, the Commission released a Second Report and Order and Order, published at 76 FR 47469, August 5, 2011, and at 76 FR 47476, August 5, 2011, adopting final and interim rules—designed to help prevent fraud and abuse, and ensure quality service, in the provision of Internet-based forms of Telecommunications Relay Services (iTRS). The Second Report and Order and Order amends the Commission’s process for certifying Internet-based Telecommunications Relay Service (iTRS) providers as eligible for payment from the Interstate TRS Fund (Fund) for their provision of iTRS, as proposed in the Commission’s April 2011 Further Notice of Proposed Rulemaking in the Video Relay Service (VRS) reform proceeding, CG Docket No. 10–51, published at 76 FR 24437, May 2, 2011. The Commission adopted the newly revised certification process to ensure that iTRS providers receiving certification are qualified to provide iTRS in compliance with the