

Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

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*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 14, 2012.

Dated: March 5, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-5849 Filed 3-9-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14339-000]

#### Lock+ Hydro Friends Fund VII; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 22, 2011, Lock+ Hydro Friends Fund VII filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Mississippi River Chain of Rocks Project No. 14339, to be located immediately upstream of the existing Chain of Rocks impoundment on the Mississippi River, near the City of Madison, in Madison County and St. Clair County, Illinois, and St. Louis County, Missouri. The Chain of Rocks impoundment is owned by the United States Government and operated by the United States Army Corps of Engineers.

The proposed project would consist of: (1) A new 3,124-foot-long by 30-foot-high dam constructed with concrete-filled steel cylinders; (2) a new 150-foot-long by 400-foot-wide concrete powerhouse; (3) ten new 12,500-kilowatt low-head bulb hydropower turbines/generators with a total combined generating capacity of 125 megawatts; (4) a new 400-foot-wide intake channel; (5) a new 50-foot-wide by 50-foot-long switchyard; (6) a new 400-foot-wide by 200-foot-long tailrace; (7) a new 9-mile-long, 161-kilovolt

transmission line; and (8) appurtenant facilities. The project would have an estimated annual generation of 766,500 megawatt-hours.

*Applicant Contact:* Mr. Wayne F. Krouse, 900 Oakmont Lane, Suite 310, Westmont, IL 60559; (877) 556-6566.

*FERC Contact:* Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14339-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 5, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-5848 Filed 3-9-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 349-173—Alabama]

#### Alabama Power Company, Martin Dam Hydroelectric Project; Notice of Proposed Revised Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Alabama State Historic Preservation Officer (Alabama SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. 470f), to prepare a Programmatic Agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Martin Dam Hydroelectric Project.

The Programmatic Agreement, when executed by the Commission, the Alabama SHPO, and the Advisory Council, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13(e)). The Commission's responsibilities pursuant to section 106 for the Martin Dam Hydroelectric Project would be fulfilled through the Programmatic Agreement, which the Commission staff proposes to draft in consultation with the Alabama SHPO; Alabama Power Company, the licensee for Project No. 349-173; the Poarch Band of Creek Indians; the Choctaw Nation of Oklahoma; the Alabama-Quassarte Tribal Town; the Alabama-Coushatta Tribe of Texas; and the Thlopthlocco Tribal Town.

For purposes of commenting on the Programmatic Agreement, we propose to add the following persons to the

restricted service list for the Martin Dam Hydroelectric Project to represent the interests of the Muscogee (Creek) Nation of Oklahoma and the Kialegee Tribal Town of the Muscogee (Creek) Nation: Principal Chief A.D. Ellis, Muscogee (Creek) Nation of Oklahoma, P.O. Box 580, Okmulgee, OK 74447; Mekko Tiger Hobia, Kialegee Tribal Town of the Muscogee, (Creek) Nation, P.O. Box 332, Wetumpka, OK 74883.

Dated: March 5, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-5842 Filed 3-9-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-73-000]

#### Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on February 21, 2012 Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed in Docket No. CP12-73-000, a Prior Notice request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to replace approximately 3 miles of certain pipeline facilities located in Johnson City, Missouri. Specifically, Southern Star proposes to replace 3 miles of 12-inch diameter XT pipeline by constructing approximately 3 miles of 20-inch diameter XM pipeline which is a continuation of the multi-year program initiated in 2008 to construct the Sedalia 20-inch diameter XM pipeline. The proposed replacement will allow Southern Star to meet a requirement from the Department of Transportation for safety reasons and to eliminate obsolete, acetylene-welded pipeline, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Phyllis Medley, Senior Analyst,

Regulatory Affairs, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, or call (270) 852-4653, or fax (270) 852-5010, or by email [Phyllis.k.medley@sscgp.com](mailto:Phyllis.k.medley@sscgp.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: March 5, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-5845 Filed 3-9-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance at MISO Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following MISO-related meetings:

Order 1000 Right of First Refusal (ROFR) Task Team, March 23, 2012, 9 a.m.-3 p.m. ET.

MISO Headquarters, 720 City Center Drive, Carmel, IN 46032. Further information may be found at [www.midwestiso.org](http://www.midwestiso.org).

The above-referenced meetings are open to the public.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. RM01-5, *Electronic Tariff Filings*.

Docket Nos. ER04-691, EL04-104 and ER04-106, *et al.*, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER05-6, *et al.*, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER05-636, *Midwest Independent Transmission System Operator, Inc.*

Order No. 890, *Preventing Undue Discrimination and Preference in Transmission Service*.

Docket Nos. ER06-18, *et al.*, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER06-56, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER06-192, *Midwest Independent Transmission System Operator, Inc.*

Order Nos. 693 and 693-A, *Mandatory Reliability Standards for Bulk-Power System*.

Docket No. AD07-12, *Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and Regional Transmission Organizations*.

Docket No. ER07-1182, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER07-1372, *Midwest Independent Transmission System Operator, Inc.*

Docket Nos. RR07-2, *et al.*, *Delegation Agreement Between the North American Electric Reliability Corporation and Midwest Reliability Organization, et al.*

Docket No. EL08-32, *Central Minnesota Municipal Power Agency and*