

instructions on Form EIA-819 to state that this information will be treated as public. The publicly available ethanol production capacity information would be identifiable by company and facility. The data protection policy for all other information reported on Form EIA-819 will remain the same and be protected to the extent that the information qualifies as confidential commercial information under the criteria for exemption in the Freedom of Information Act (FOIA), 5 U.S.C. 552; the Department of Energy (DOE) regulations, 10 CFR part 1004, which implement the FOIA; and the Trade Secrets Act, 18 U.S.C. 1905. The proposed policy change is based on EIA's mandate for carrying out a central, comprehensive, and unified energy data and information program responsive to users' needs for credible, reliable, and timely energy information that will improve and broaden understanding of energy in the United States.

EIA releases on its Web site, on an annual basis, the atmospheric crude oil distillation capacity and downstream charge capacity, by state, for each refinery in the *Refinery Capacity Report*. One important use of ethanol is for blending with gasoline. The publication of fuel ethanol plant production capacities by facility will provide comparable upstream information similar to refineries and will be useful to assess upstream gasoline market supply conditions. By providing capacity information at the facility level for ethanol production and other refined petroleum products, supply conditions within a region or state may be assessed in the event of a supply disruption.

Fuel ethanol production capacities were previously collected by EIA on Form EIA-819A "Annual Oxygenate Capacity Report" from January 1, 1993-1995 and released by company and facility in the *Petroleum Supply Annual* during that same time period. Form EIA-819A was discontinued in 1996. The proposal to release fuel ethanol plant production capacity collected on Form EIA-819 beginning with July, 2012, reference period is consistent with past EIA practices and will improve the utility of the data by permitting comparisons on the growth in capacity at the state level over the past twenty years.

EIA does not anticipate the release of fuel ethanol plant production capacity data to cause any competitive harm to respondents to Form EIA-819 because this type of information is currently publicly available over the Internet. The Renewable Fuels Association publishes nameplate ethanol production capacity as well as the actual operating

production and under-construction capacity at the facility level available at <http://www.ethanolrfa.org/bio-refinery-locations>. EIA is proposing only to release capacity information at the facility level and will continue to protect all other information reported on Form EIA-819 from being released in identifiable form.

### III. Request for Comments

Respondents to Form EIA-819 and other interested parties should comment on the actions discussed in item II. Comments submitted in response to this notice will be considered by EIA and become a matter of public record.

**Statutory Authority:** Section 13(b) of the Federal Energy Administration Act of 1974, Public Law 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC.

**Stephanie Brown,**

*Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.*

[FR Doc. 2012-5102 Filed 3-1-12; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP12-72-000; PF11-9-000]

#### Dominion Transmission, Inc.; Notice of Application

Take notice that on February 17, 2012, Dominion Transmission, Inc. (DTI), having its principal place of business at 701 East Cary Street, Richmond, Virginia 23219, filed an application in Docket No. CP12-72-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate its Allegheny Storage Project. The Allegheny Storage Project consists of the construction and operation of facilities in Frederick County, Maryland; Monroe County, Ohio; Lewis County, West Virginia; and Tioga County, Pennsylvania. Specifically, DTI proposes to construct new compressor stations and appurtenant facilities and upgrade two metering and regulating stations in Franklin County, Maryland and Monroe County, Ohio; install additional glycol dehydration at DTI's existing Wolf Run compressor station in Lewis County, West Virginia; construct and replace piping and ancillary facilities at its Sabinsville storage facility in Tioga County, Pennsylvania; and increase the storage capacities at its Fink Kennedy/

Lost Creek storage facility and Sabinsville storage facility, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Amanda K. Prestage, Regulatory and Certificates Analyst III, Dominion Transmission, Inc., 701 East Cary Street, Richmond, Virginia, 23219 by calling (804) 771-4416 or fax (804) 771-4804 or email [Amanda.K.Prestage@dom.com](mailto:Amanda.K.Prestage@dom.com).

On July 28, 2011, the Commission staff granted DTI's request to use the pre-filing process and assigned Docket No. PF11-9-000 to staff activities involving the Allegheny Storage Project. Now, as of the filing of this application on February 17, 2012, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP12-72-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* 5 p.m. Eastern Time on March 16, 2012.

Dated: February 24, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-5135 Filed 3-1-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12-75-000.  
*Applicants:* Iberdrola Finance UK Limited, Central Maine Power Company, Maine Electric Power Company, New York State Electric & Gas Corporation, Rochester Gas and Electric Corporation.

*Description:* Section 203 Application of Central Maine Power Company, et al.  
*Filed Date:* 2/23/12.

*Accession Number:* 20120223-5064.  
*Comments Due:* 5 p.m. ET 3/15/12.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG12-34-000.  
*Applicants:* High Majestic Wind II, LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of High Majestic Wind II, LLC.

*Filed Date:* 2/23/12.  
*Accession Number:* 20120223-5074.  
*Comments Due:* 5 p.m. ET 3/15/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-1146-000.  
*Applicants:* Kentucky Utilities Company.

*Description:* 02\_23\_12 KU Errata Filing to be effective 2/24/2012.  
*Filed Date:* 2/23/12.  
*Accession Number:* 20120223-5054.  
*Comments Due:* 5 p.m. ET 3/15/12.

*Docket Numbers:* ER12-1147-000.  
*Applicants:* Wabash Valley Power Association, Inc.

*Description:* Notice of Cancellation of Vermillion Rate Schedule to be effective 1/12/2012.

*Filed Date:* 2/23/12.  
*Accession Number:* 20120223-5065.  
*Comments Due:* 5 p.m. ET 3/15/12.  
*Docket Numbers:* ER12-1148-000.  
*Applicants:* KODA Energy, LLC.

*Description:* KODA Energy MBR Tariff to be effective 2/23/2012.

*Filed Date:* 2/23/12.

*Accession Number:* 20120223-5068.

*Comments Due:* 5 p.m. ET 3/15/12.

*Docket Numbers:* ER12-1149-000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* 1636R7 Kansas Electric Power Cooperative, Inc. NITSA NOA to be effective 2/1/2012.

*Filed Date:* 2/23/12.

*Accession Number:* 20120223-5069.

*Comments Due:* 5 p.m. ET 3/15/12.

*Docket Numbers:* ER12-1150-000.  
*Applicants:* Southern Company Services, Inc.

*Description:* Southern Company Services, Inc.'s Notice of Termination of Longleaf LGIA.

*Filed Date:* 2/23/12.

*Accession Number:* 20120223-5081.

*Comments Due:* 5 p.m. ET 3/15/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 23, 2012.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2012-5066 Filed 3-1-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12-396-000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* FOSA Modifications—FTS Agreements to be effective 4/1/2012.