

DEPARTMENT OF ENERGY

[FE Docket Nos. 11-98-LNG, 11-155-NG, 12-03-NG, et al.]

Orders Granting Authority To Import and Export Natural Gas and Liquefied Natural Gas During January 2012

AGENCY: Office of Fossil Energy, Department of Energy (DOE).

ACTION: Notice of orders.

CAMERON LNG, LLC	11-145-LNG
CANNAT ENERGY INC.	11-158-NG
BG LNG SERVICES, LLC	12-04-LNG
MICHIGAN CONSOLIDATED GAS COMPANY ..	12-02-NG
ENERGY SOURCE CANADA INC.	12-01-NG
SACRAMENTO MUNICIPAL UTILITY DISTRICT	12-07-NG
CENTRAL LOMAS DE REAL, S.A. DE C.V.	12-08-NG

at <http://www.fossil.energy.gov/programs/gasregulation/authorizations/Orders-2012.html>. They are also available for inspection and copying in the Office of Fossil Energy, Office of Natural Gas Regulatory Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

	FE Docket Nos.
DOMINION COVE POINT LNG, LP	11-98-LNG
ENERGY PLUS NATURAL GAS LLC	11-155-NG
BROOKFIELD ENERGY MARKETING L.P.	12-03-NG
WPX ENERGY MARKETING, LLC	11-157-NG

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during January 2012, it issued Orders granting authority to import and export natural gas and liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site

Issued in Washington, DC, on February 22, 2012.

John A. Anderson,
Manager, Natural Gas Regulatory Activities, Office of Oil and Gas Global Security and Supply, Office of Fossil Energy.

Appendix

DOE/FE ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

Order No.	Date issued	FE Docket No.	Authorization holder	Description of action
3055	01/09/11	11-98-LNG	Dominion Cove Point LNG, LP.	Order granting blanket authority to export previously imported LNG by vessel.
3056	01/10/12	11-155-NG	Energy Plus Natural Gas LLC.	Order granting blanket authority to import natural gas from Canada.
3057	01/10/12	12-03-NG	Brookfield Energy Marketing L.P.	Order granting blanket authority to import/export natural gas from/to Canada.
3058	01/13/12	11-157-NG	WPX Energy Marketing, LLC.	Order granting blanket authority to import/export natural gas from/to Canada, to import LNG from various sources by vessel, to import LNG from Canada by truck, to export LNG to Canada by vessel/truck, and vacating prior authorization.
3059	01/17/12	11-145-LNG	Cameron LNG, LLC	Order granting long-term multi-contract authority to export LNG by vessel from Cameron LNG Terminal to free trade agreement nations.
3060	01/20/12	11-158-NG	CanNat Energy Inc	Order granting blanket authority to import natural gas from Canada.
3061	01/20/12	12-04-LNG	BG LNG Services, LLC	Order granting blanket authority to import LNG from various sources by vessel.
3062	01/25/12	12-02-NG	Michigan Consolidated Gas Company.	Order granting blanket authority to export natural gas to Canada.
3063	01/23/12	12-01-NG	Energy Source Canada Inc.	Order granting blanket authority to import/export natural gas from/to Canada.
3064	01/25/12	12-07-NG	Sacramento Municipal Utility District.	Order granting blanket authority to import natural gas from Canada.
3065	01/27/12	12-08-NG	Central Lomas de Real, S.A. de C.V.	Order granting blanket authority to import/export natural gas from/to Canada.

[FR Doc. 2012-4818 Filed 2-28-12; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2467-020]

Pacific Gas and Electric Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License.

b. *Project No.:* 2467-020.

c. *Date Filed:* February 8, 2012.

d. *Applicant:* Pacific Gas and Electric Company (PG&E).

e. *Name of Project:* Merced Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Merced River on the border of Merced and Mariposa counties, California, immediately downstream of the Merced River Hydroelectric Project (No. 2179), operated by the Merced Irrigation District (MID). The project would occupy 1.62 acres of federal land managed by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Pacific Gas and Electric Company, Power Generation, P.O. Box 770000, MC N11C, San Francisco, CA 94177–0001; Telephone (415) 973–7000.

i. *FERC Contact:* Matt Buhyoff, (202) 502–6824 or matt.buhyoff@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:*

The existing Merced Falls Hydroelectric Project consists of: (1) A concrete gravity dam with a structural height of 34 feet, and a crest length of 575 feet; (2) three radial gates, each 20 feet in length and 13.5 feet high; (3) a 1-mile-long project impoundment with approximately 900 acre-feet of storage capacity, a useable storage capacity of approximately 579 acre-feet, a total surface area of approximately 65 acres, and a normal impoundment elevation of 344 feet above mean sea level; (4) powerhouse facilities consisting of a steel building housing a 3.4-megawatt (MW) turbine/generator unit and a vertical Kaplan-type four-blade turbine; (5) a 1,000-foot-long earthen levee with a crest width of 8 feet; (6) an adjacent

intake structure with a debris rack; and (7) a non-operable fish ladder.

The Merced Falls Project is operated in a run-of-river mode dependent on water outflow from MID’s upstream Merced River Project (FERC No. 2179). Inflow to the project passes through the impoundment, which is kept at a constant water elevation and then either through the powerhouse or the dam’s radial gates. Flows of up to approximately 1,750 cubic feet per second (cfs) are diverted through the powerhouse, and then discharged to the Merced River via the tailrace. When water inflows exceed 2,200 cfs, the project spills water through the radial gates. During flood events with flows greater than 12,250 cfs, the needle beams can be dropped, allowing the 575-foot-long concrete section of the dam to act as a spillway.

The project has a dependable capacity of 1.7 MW and an annual average generation of approximately 13.5 gigawatt-hours. PG&E is not proposing any new or upgraded facilities or structural changes to the project. PG&E proposes to modify the project boundary by removing approximately 4.8 acres of licensee-owned lands, which PG&E

indicates are not needed for project purposes.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate:

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis (<i>when FERC approved studies are complete</i>)	November 2013.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	January 2014.
Commission issues Draft EA or EIS	July 2014.
Comments on Draft EA or EIS	August 2014.
Modified Terms and Conditions	November 2014.
Commission Issues Final EA or EIS	February 2015.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 22, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–4775 Filed 2–28–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12–387–000.

Applicants: Dominion Transmission, Inc.

Description: DTI—February 17, 2012 Form of Service Agreement Revision to be effective 3/19/2012.

Filed Date: 2/17/12.

Accession Number: 20120217–5100.

Comments Due: 5 p.m. ET 2/29/12.

Docket Numbers: RP12–388–000.

Applicants: Columbia Gas

Transmission, LLC.

Description: TCO Prearranged Deal to be effective 3/21/2012.

Filed Date: 2/21/12.

Accession Number: 20120221–5129.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–389–000.

Applicants: Kinder Morgan Illinois

Pipeline LLC.

Description: Penalty Revenue Crediting Report of Kinder Morgan Illinois Pipeline LLC.

Filed Date: 2/21/12.

Accession Number: 20120221–5177.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–390–000.

Applicants: Columbia Gas

Transmission, LLC.

Description: TCO Operational Transaction Filing to be effective N/A.

Filed Date: 2/21/12.

Accession Number: 20120221–5214.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–391–000.

Applicants: Columbia Gulf

Transmission Company.

Description: CGT Operational Transaction Filing to be effective N/A.

Filed Date: 2/21/12.

Accession Number: 20120221–5217.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–392–000.

Applicants: Hardy Storage Company, LLC.

Description: Hardy Operational Transaction Filing to be effective N/A.

Filed Date: 2/21/12.

Accession Number: 20120221–5218.

Comments Due: 5 p.m. ET 3/5/12.

Docket Numbers: RP12–393–000.

Applicants: Crossroads Pipeline

Company.

Description: Operational Purchases and Sales to be effective N/A.

Filed Date: 2/21/12.

Accession Number: 20120221–5220.

Comments Due: 5 p.m. ET 3/5/12.