
<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden hours per response</th>
<th>Estimated total annual burden (hours)</th>
</tr>
</thead>
<tbody>
<tr>
<td>FERC–65B Waiver Notification</td>
<td>0</td>
<td>1</td>
<td>0</td>
<td>1</td>
</tr>
<tr>
<td>Total</td>
<td>3 N/A</td>
<td>3 N/A</td>
<td>9</td>
<td>3 N/A</td>
</tr>
</tbody>
</table>

The total estimated annual cost burden to respondents is $1,725.35. [25 hours + 2080 \(4\) hours/year = 0.01202 years \(\times\) $143,540/year = $1,725.35]

The estimated annual cost of filing the FERC–65, FERC–65A, and FERC–65B notification is $191.71. [$1725.31 \(\div\) 9 responses = $191.71/response]

Comments: Comments are invited on:

1. Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
2. The accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
3. Ways to enhance the quality, utility, and clarity of the information collection; and
4. Ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 8, 2012.
Kimberly D. Bose, Secretary.


The Martin Dam Project consists of:

a. Type of Application: New Major License.
b. Project No.: 349–173.
c. Date filed: June 8, 2011.
d. Applicant: Alabama Power Company (Alabama Power)
e. Name of Project: Martin Dam Hydroelectric Project.
f. Location: The existing Martin Dam Project is located on the Tallapoosa River in northeast Alabama, in Tallapoosa, Coosa, and Elmore Counties, Alabama, near the cities of Alexander City and Dadeville, Alabama. The project occupied 1.36 acres of federal lands.
g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)–825(r)
h. Applicant Contacts: Theodore J. McCullough, Senior Vice President and Senior Production Officer, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291, telephone (205) 257–8087; James F. Crew, Manager, Hydro Services, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291, telephone (205) 257–8224.
i. FERC Contact: Jennifer Adams, (202) 502–8087 or jennifer.adams@ferc.gov.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 349–173]

Alabama Power Company: Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

2 Not applicable.
3 2080 hours = 40 hours/week \(\times\) 52 weeks (1 year).
4 Average annual salary per employee.
each fitted with trash racks; (4) a 307.9-
foot-long, 58-foot-wide, and 99-foot-high
brick and concrete, steel-frame
powerhouse; (5) four vertical Francis
turbines that power four generating
units with a total installed capacity of
182.5 megawatts; (6) two 450-foot-long
transmission lines; and (7) appurtenant
facilities. The project generates about
33,000,000 megawatt-hours annually.

The Martin Dam Project operates as a
peaking project using a multipurpose
storage reservoir (Lake Martin), in
which the water levels fluctuate
seasonally. Under its normal peaking
operations, the project operates between
elevations 481 and 491 feet msl. Flows
from the dam vary from leakage during
periods of non-generation to 17,900
cubic feet per second (cfs) during
generation. The Martin Dam Project
typically generates Monday through
Friday for eight hours per day. Releases
from Martin dam are made directly into
Alabama Power’s Yates and Thurlow
Hydroelectric Project No. 2407. The
Thurlow dam is required to release a
minimum flow of 1,200 cfs. Releases
from Martin dam are often necessary to
maintain the 1,200-cfs minimum flow
requirement.

Alabama Power uses three guide
curves for the Martin Dam Project: (1) A
flood control guide; (2) an operating
guide; and (3) a drought contingency
curve. The flood control guide
maximizes lake elevations for flood
control purposes. The operating guide
limits fluctuations in Lake Martin to
water levels that stakeholders deemed
acceptable during the previous
relicensing process for the Martin Dam
Project. The area between the flood
control guide and operating guide
represents the range that Alabama
Power operates the project under
normal inflow conditions. The drought
contingency plan provides an indication
of impending hydrologic drought
conditions.

m. A copy of the application is
available for review at the Commission
in the Public Reference Room or may be
viewed on the Commission’s Web site at
http://www.ferc.gov using the
“eLibrary” link. Enter the docket
number excluding the last three digits in
the docket number field to access the
document. For assistance, contact FERC
Online Support. A copy is also available
for inspection and reproduction at the
address in item h above.

Register online at http://
www.ferc.gov/docs-filing/
esubscription.asp to be notified via
email of new filings and issuances
related to this or other pending projects.
For assistance, contact FERC Online
Support.

n. Anyone may submit comments, a
protest, or a motion to intervene in
accordance with the requirements of
Rules of Practice and Procedure, 18 CFR
385.210, 211, 214. In determining the
appropriate action to take, the
Commission will consider all protests or
other comments filed, but only those
who file a motion to intervene in
accordance with the Commission’s
Rules may become a party to the
proceeding. Any comments, protests, or
motions to intervene must be received
on or before the specified comment date
for the particular application.

All filings must (1) bear in all capital
letters the title “PROTEST,” “MOTION
TO INTERVENE,” “COMMENTS,”
“REPLY COMMENTS,” “RECOMMENDATIONS,”
“PRELIMINARY TERMS AND
CONDITIONS,” or “PRELIMINARY
FISHWAY PRESCRIPTIONS”; (2) set
forth in the heading the name of the
applicant and the project number of the
application to which the filing
refers; (3) furnish the name, address,
and telephone number of the person
protesting or intervening; and (4)
otherwise comply with the requirements
All comments, recommendations, terms
and conditions or prescriptions must set
forth their evidentiary basis and
otherwise comply with the requirements
of 18 CFR 4.34(b). Agencies may obtain
copies of the application directly from
the applicant. A copy of any protest or
motion to intervene must be served
upon each representative of the
applicant specified in the particular
application. A copy of all other filings
in reference to this application must be
accompanied by proof of service on all
persons listed in the service list
prepared by the Commission in this
proceeding, in accordance with 18 CFR
4.34(b) and 385.2010.

o. Procedural Schedule: The
application will be processed according
to the following revised Hydro
Licensing Schedule. Revisions to the
schedule may be made as appropriate.

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Target date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Deadline for filing comments,</td>
<td>April 2012.</td>
</tr>
<tr>
<td>recommendations, preliminary</td>
<td></td>
</tr>
<tr>
<td>terms and conditions, and</td>
<td></td>
</tr>
<tr>
<td>preliminary fishway prescriptions.</td>
<td></td>
</tr>
<tr>
<td>Draft EIS issued</td>
<td>October 2012.</td>
</tr>
<tr>
<td>Comments on draft EIS due</td>
<td>December 2012.</td>
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<tr>
<td>Deadline for filing modified</td>
<td>December 2012.</td>
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<tr>
<td>terms and conditions.</td>
<td>March 2013.</td>
</tr>
<tr>
<td>Final EIS issued</td>
<td></td>
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</table>