

Dated: February 7, 2012.

Kimberly D. Bose,

Secretary

[FR Doc. 2012-3274 Filed 2-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-23-000]

Cross-Sound Cable Company, LLC; Notice of Petition for Declaratory Order

Take notice that on February 3, 2012, pursuant to Rules 207 and 212 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.207 and 385.212, 18 CFR part 34, and Section 204 of the Federal Power Act, 16 USC 824(c), Cross-Sound Cable Company, LLC (CSCC) filed a Petition for Declaratory Order, requesting that the Commission confirm that CSCC's blanket authorization remains operative under Part 34 of the Commission's Regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on March 5, 2012.

Dated: February 7, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2012-3273 Filed 2-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14352-000]

Grand Coulee Project Hydroelectric Authority; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On January 13, 2012, the Grand Coulee Project Hydroelectric Authority (GCPHA) filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the P.E. Scooteney Wasteway Hydroelectric Project, to be located on the P.E. 46A Wasteway, which is part of the Federal Columbia Basin Project, in Franklin County, Washington.

The proposed project would consist of the following new facilities: (1) A 20-foot-long, 20-foot-wide intake diversion canal leading to a 20-foot-wide, 15-foot-high intake gate structure; (2) an 8-foot-diameter, 2,800-foot-long steel penstock connecting the intake gate structure to the powerhouse; (3) a powerhouse containing a single Francis turbine/generating unit with an installed capacity of 1.1 megawatts; (4) an approximately 0.5-mile-long, 13.8-kilovolt transmission line; and (5) appurtenant facilities. The project would have an estimated average annual generation of 4,800 megawatts-hours.

Applicant Contact: Mr. Ronald K. Rodewald, Secretary-Manager, Grand Coulee Project Hydroelectric Authority, 32 C Street NW., P.O. Box 219, Ephrata, WA 98823, phone (509) 754-2227.

FERC Contact: Kelly Wolcott, (202) 502-6480.

Competing Application: This application competes with Project No. 14237-000 filed July 29, 2011. Competing applications had to be filed on or before January 17, 2012.

Deadline for filing comments, motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14352) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: February 7, 2012.

Kimberly D. Bose,

Secretary

[FR Doc. 2012-3277 Filed 2-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14349-000]

Grand Coulee Project Hydroelectric Authority; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On January 13, 2012, the Grand Coulee Project Hydroelectric Authority (GCPHA) filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the P.E. 16.4 Wasteway Hydroelectric Project, to be located on the P.E. 16.4 Wasteway, which is part of the Federal Columbia Basin Project, in Franklin County, Washington.

The proposed project would consist of the following new facilities: (1) A 20-foot-long, 20-foot-wide intake diversion canal leading to a 20-foot-wide, 15-foot-high intake gate structure; (2) an 8-foot-diameter, 4900-foot-long steel penstock connecting the intake gate structure to the powerhouse; (3) a powerhouse containing a single Francis turbine/generating unit with an installed capacity of 1.75 megawatts; (4) an