

electric system's ability to reliably transfer energy in the near-term transmission planning horizon. FAC-013-2 imposes relatively minimal new requirements beyond the existing requirements of FAC-013-1, primarily limited to specification of information that must be included in the documented methodology for identifying potential future transmission system weaknesses, the frequency of the assessment required, and the number of days allocated to make the assessment results available to other entities.

While the document retention requirements are being increased under the new Reliability Standard (from one to three years), the usual and customary practice currently is to retain documentation needed to demonstrate compliance for the period since the last

audit, which is on a three year schedule. In addition, while planning coordinators must ensure that they perform an appropriate transfer capability assessment at least once per year, they are already required to establish transfer capabilities and disseminate information about those capabilities. Thus, there should be no increase in burden other than the one-time cost of (1) setting up a procedure to ensure that the assessment will be performed at least once per year, and (2) adjusting the methodology (if needed) to comply with the more specific requirements set out in the new Reliability Standard. The estimated burden of complying with these modified requirements is listed in the estimated annual burden section below.

*Type of Respondents:* Planning Coordinators<sup>1</sup>

*Estimate of Annual Burden:* FAC-013-2 will require applicable entities to review their transfer capability methodologies and document compliance with the Reliability Standard's requirements. Those planning coordinators that do not already comply with FAC-013-2's requirement for having a documented methodology for assessing transfer capability in the Near-Term Transmission Planning Horizon will be required to update their methodology documents and compliance protocols. In addition, planning coordinators must ensure that the required assessment will be performed at least once per calendar year. The estimated burden<sup>2</sup> is as follows:

Data collection	No. of respondents	No. of responses per respondent	Hours per respondent per response	Total annual hours
	(A)	(B)	(C)	( A × B × C )
Review and possible revision of methodology (one-time) .....	<sup>3</sup> 20	1	80	1,600
Procedure to perform the Transfer Capability Assessment annually (one-time) .....	80	1	80	6,400
Total .....	.....	.....	.....	8,000

The total estimated one-time cost resulting from this Reliability Standard is \$960,000, representing 8,000 hours at \$120 per hour.<sup>4</sup>

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 2, 2012.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 459-313]

#### Union Electric Company (Ameren); Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Application to amend project boundary.
- b. *Project No:* 459-313.
- c. *Date Filed:* January 31, 2012.
- d. *Applicant:* Union Electric Company (Ameren).
- e. *Name of Project:* Osage Hydroelectric Project.
- f. *Location:* The Osage Hydroelectric Project is located on the Osage River in Benton, Camden, Miller, and Morgan counties, Missouri.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

information to or for a Federal agency. For a further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>3</sup> As of August 29, 2011, NERC listed 80 entities as registered planning authorities (synonymous with planning coordinator). The burden calculation

h. *Applicant Contact:* Mr. Jeff Green, Shoreline Supervisor, AmerenUE, P.O. Box 993, Lake Ozark, MO 65049, (573) 365-9214.

i. *FERC Contact:* Robert Fletcher at (202) 502-8901, or email: [robert.fletcher@ferc.gov](mailto:robert.fletcher@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* March 5, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1 (866) 208-3676, or for TTY,

is based on the expectation that 25% of all planning coordinators will have to update their methodology documents.

<sup>4</sup> The hourly reporting cost is based on the estimated cost of an engineer to implement the requirements of the rule.

<sup>1</sup> Planning Coordinators are as identified in NERC's compliance registry. See <http://www.nerc.com/page.php?cid=3&25> for more information.

<sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

(202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-459-313) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* As required by the November 10, 2011 Order on Rehearing and Amending Shoreline Management Plan, Ameren requests Commission approval to amend the project boundary to remove lands not needed for project purposes (which may include lands that contain residential and commercial structures and excess land acquired at the time of original construction of the project). Ameren proposes a comprehensive adjustment to the project boundary to the 662-foot elevation (Union Electric Datum) with additional adjustments for residential and commercial structures below elevation 662 where appropriate, and above elevation 662 where appropriate to encompass project facilities, project recreation sites, historic properties, wetlands, and Missouri State Parks.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1 (866) 208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at Ameren's shoreline office. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: February 2, 2012.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13954-001]

#### **Mahoning Hydropower, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process**

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* P-13954-001.

c. *Date Filed:* December 7, 2011.

d. *Submitted By:* Mahoning Hydropower, LLC.

e. *Name of Project:* Berlin Lake Hydroelectric Project.

f. *Location:* On the Mahoning River in Mahoning County, Ohio. The project would occupy United States lands administered by the U.S. Army Corps of Engineers, Pittsburgh District.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Anthony Marra, Mahoning Hydropower, LLC, 11365 Normandy Lane, Chagrin Falls, OH 44023; (440) 804-6627; email—[amarra@me.com](mailto:amarra@me.com).

i. *FERC Contact:* Lee Emery at (202) 502-8379; or email at [lee.emery@ferc.gov](mailto:lee.emery@ferc.gov).

j. Mahoning Hydropower, LLC filed its request to use the Traditional Licensing Process on December 7, 2011. Mahoning Hydropower, LLC provided public notice of its request on December 9, 2011. In a letter dated February 2, 2012, the Director of the Division of Hydropower Licensing approved Mahoning Hydropower's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) the U.S. Fish and Wildlife under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and (b) the Ohio State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1 (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

m. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: February 2, 2012.

**Kimberly D. Bose,**  
Secretary.

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