

Applicants: PJM Interconnection, LLC.

Description: Metadata Filing for the eTariff Record "OA ELRP Market Settlements" to be effective 2/1/2012.
Filed Date: 1/31/12.

Accession Number: 20120131-5315.
Comments Due: 5 pm ET 2/21/12.

Docket Numbers: ER12-593-001.

Applicants: ITC Midwest LLC.

Description: Amendment Filing to be effective 2/13/2012.

Filed Date: 1/31/12.

Accession Number: 20120131-5305.
Comments Due: 5 pm ET 2/21/12.

Docket Numbers: ER12-953-000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: FCM Redesign Extension Filing to be effective 4/1/2012.

Filed Date: 1/31/12.

Accession Number: 20120131-5314.
Comments Due: 5 pm ET 2/21/12.

Docket Numbers: ER12-954-000.

Applicants: Calpine Mid Merit, LLC.

Description: Reactive Service Rate Filing to be effective 3/1/2012.

Filed Date: 1/31/12.

Accession Number: 20120131-5318.
Comments Due: 5 pm ET 2/21/12.

Docket Numbers: ER12-955-000.

Applicants: Pacific Gas and Electric Company.

Description: Energy 2001, Inc. SGIA to be effective 1/13/2012.

Filed Date: 1/31/12.

Accession Number: 20120131-5328.
Comments Due: 5 pm ET 2/21/12.

Docket Numbers: ER12-956-000.

Applicants: NSTAR Electric Company.

Description: MATEP (Colburn) Distribution Service Agreement to be effective 10/13/2010.

Filed Date: 1/31/12.

Accession Number: 20120131-5354.
Comments Due: 5 pm ET 2/21/12.

Docket Numbers: ER12-957-000.

Applicants: Pacific Gas and Electric Company.

Description: Notice of Cancellation of Energy 2001, Inc WDT SAs and GIA to be effective 1/13/2012.

Filed Date: 1/31/12.

Accession Number: 20120131-5355.
Comments Due: 5 pm ET 2/21/12.

Docket Numbers: ER12-958-000.

Applicants: Puget Sound Energy, Inc.
Description: BPA NOA for Sumas No. 627 to be effective 1/1/2012.

Filed Date: 1/31/12.

Accession Number: 20120131-5356.
Comments Due: 5 pm ET 2/21/12.

Docket Numbers: ER12-959-000.

Applicants: Southwest Power Pool, Inc.

Description: Tri-County Electric Cooperative, Inc. Incorporate Formula Rate Template to be effective 4/1/2012.
Filed Date: 2/1/12.

Accession Number: 20120201-5081.

Comments Due: 5 pm ET 2/22/12.

Docket Numbers: ER12-960-000.

Applicants: Southern California Edison Company.

Description: Amended SGIA WDAT SCE-SEPV 8 LLC SEPV 8 Project to be effective 4/2/2012.

Filed Date: 2/1/12.

Accession Number: 20120201-5116.
Comments Due: 5 pm ET 2/22/12.

Docket Numbers: ER12-961-000.

Applicants: Southern California Edison Company.

Description: Amended SGIA WDAT SCE-SEPV 1 LLC SEPV 1 Project to be effective 4/2/2012.

Filed Date: 2/1/12.

Accession Number: 20120201-5117.
Comments Due: 5 pm ET 2/22/12.

Take notice that the Commission received the following land acquisition reports:

Docket Numbers: LA11-3-000.

Applicants: Virginia Electric and Power Company, Dominion Energy Marketing, Inc., Dominion Nuclear Connecticut, Inc., Dominion Energy Kewaunee, Inc., Dominion Energy Brayton Point, Inc., Dominion Energy Manchester Street, Inc., Dominion Energy New England, Inc., Dominion Energy Salem Harbor, LLC, Dominion Energy Retail, Inc., Elwood Energy, LLC, Fairless Energy, LLC, NedPower Mt. Storm, LLC, Kincaid Generation, LLC, State Line Energy, LLC, Fowler Ridge Wind Farm, LLC.

Description: Amended Land Acquisition Report of Dominion Resource Services, Inc. for 3rd Quarter 2011 under LA11-3.

Filed Date: 1/11/12.

Accession Number: 20120111-5232.
Comments Due: 5 pm ET 2/22/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 pm Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call 866 208-3676 (toll free). For TTY, call 202 502-8659.

Dated: February 01, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-2836 Filed 2-7-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-22-000]

Zephyr Power Transmission, LLC; Pathfinder Power Transmission, LLC; Duke-American Transmission Company, LLC; Notice of Petition for Declaratory Order

Take notice that on January 30, 2012, pursuant to the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 381.302, Zephyr Power Transmission, LLC (Zephyr), Pathfinder Power Transmission, LLC (PPT), and Duke-American Transmission Company, LLC (D-ATC) filed a Petition for Declaratory Order, requesting that the Commission grant its request: (1) For Declaratory Order confirming Zephyr's right to continue to exercise its negotiated rate authority for Zephyr Power Transmission Project; (2) that Pathfinder Renewable Wind Energy, LLC (PWE) and Zephyr may enter into the New Precedent Agreement as an anchor customer agreement pursuant to an amendment to Zephyr's negotiated rate authority; (3) in the alternative, that PWE can continue to exercise its rights as a successful bidder under the open season process held by Zephyr in 2009 and pursuant to the New Precedent Agreement; and (4) for waivers of certain of the Commission's regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on February 21, 2012.

Dated: February 2, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-2857 Filed 2-7-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13272-002]

Alaska Village Electric Cooperative; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 3, 2012, Alaska Village Electric Cooperative (AVEC) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Old Harbor Hydroelectric Project (Old Harbor Project or project) to be located on the East Fork of Mountain Creek (a Lagoon Creek tributary), near the town of Old Harbor, Kodiak Island Borough, Alaska. The project crosses federal lands of the Kodiak National Wildlife Refuge. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed run-of-river project would consist of an intake, penstock, powerhouse, tailrace and constructed channel, access road and trail, and transmission line. Power from this project would be used by the residents of the city of Old Harbor.

Intake

The intake would consist of a diversion/cut off weir with a height ranging from about 4 feet at the spillway to 6 feet elsewhere and having an overall length of approximately 100 feet. The creek bottom is close to bedrock so the base of the diversion wall would be a shallow grouted or concrete footing dug into the stream bed. The weir would not create any significant impoundment of water and would only be high enough to have an intake that pulls water from the midpoint of the water column. This would allow floatable objects and bottom moving sediments to remain in the creek. A water filtering system consisting of a trash rack, diversion gates, and secondary screens would be incorporated into the weir structure as a separate desanding box that would be partially exposed above grade. The project diversion and intake works would consist of concrete, or other suitable material, with an integral spillway. A below grade transition with an above ground air relief inlet pipe would convey water to a buried High Density Polyethylene Pipe (HDPE) pipeline.

Penstock

A 10,100-foot-long penstock consisting of an 18-inch-diameter HDPE pipe, a 20-inch-diameter HDPE pipe, and a 16-inch-diameter steel pipe would be installed. A total of 7,250 feet of HDPE would be installed from the intake and 2,850 feet of steel pipe would be installed near the powerhouse. The pipe would be buried 1 to 3 feet underground and follow the natural terrain as much as possible. The pipeline would be located such that bends would be gradual while minimizing the amount of excavation and fill needed.

Powerhouse

The powerhouse would consist of a 30-foot by 35-foot (approximate) by 16-foot-high metal building or similar structure. The building would house the turbines and associated equipment, switchgear, controls, and tools and would be placed on a fill pad. The power generation equipment would consist of two Pelton 262 kilowatt (kW) units with a 480-volt, 3-phase synchronous generator and switchgear

for each unit. Each unit would have a hydraulic capacity of 5.9 cubic feet per second (cfs) for a total project peak flow rate of 11.8 cfs capable of producing 525 kW of power. A bypass flow system for maintaining environmental flows is not proposed at this time, since the source creek runs dry during certain times of the year.

Tailrace

A tailrace structure and constructed channel would convey the project flows approximately 700 feet from the powerhouse to the nearby lake, known in the city of Old Harbor as the Swimming Pond. A culvert would contain some of the tailrace near the powerhouse to allow for vehicle travel over the tailrace. The constructed channel would convey project flows 1,100 feet from the Swimming Pond to the headwaters of the Lagoon Creek tributary.

Access Road and Trail

An approximately 11,200-foot-long intake access trail would run between the intake and the powerhouse following the penstock route. The 12-foot-wide trail would be made of 1 to 2 feet of rock fill placed over a geo-textile filter fabric. Two gates would be placed along on the access trail to block the public from accessing the Kodiak National Wildlife Refuge on all terrain vehicles. One gate would be located at the powerhouse. Another gate would be placed where an existing trail connects to the new trail at about 7,000 feet northwest of the powerhouse. A new 6,800-foot-long by 24-foot-wide powerhouse access road would extend from powerhouse to the existing community drinking water tank access road. The road would be open to the public.

Transmission Line

A 6,800-foot-long (1.5-mile), 7.2-kV, 3-phase overhead power line would be installed from the powerhouse to the existing power distribution system in Old Harbor. The transmission line would follow the powerhouse access road and drinking water tank road alignment.

The estimated dependable capacity of the project is 140 kW. The peak installed capacity will primarily depend on economics and the projected increase in demand. AVEC has chosen to permit the project with a peak capacity of 525 kW.

Applicant Contact: Brent Petrie; Manager, Community Development and Key Accounts; Alaska Village Electric Cooperative; 4831 Eagle Street,