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Dated: January 13, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–1072 Filed 1–19–12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12478–003]

#### Gibson Dam Hydroelectric Company, LLC, Montana; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Gibson Dam Hydroelectric Project, located at the U.S. Department of the Interior, Bureau of Reclamation's Gibson dam on the Sun River in Lewis and Clark and Teton Counties, Montana, and has prepared a final environmental assessment (EA) for the project. The project would occupy a total of 68.5 acres of federal lands.

The final EA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal

action that would significantly affect the quality of the human environment.

A copy of the final EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll-free at 1–(866) 208–3676, or for TTY, (202) 502–8659.

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For further information, contact Matt Cutlip at (503) 552–2762 or [matt.cutlip@ferc.gov](mailto:matt.cutlip@ferc.gov).

Dated: January 12, 2012.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12–31–000]

#### Notice of Intent To Prepare an Environmental Assessment for the Proposed Elba BOG Compressor Project and Request for Comments on Environmental Issues; Southern LNG Company, L.L.C.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an Environmental Assessment (EA) that will discuss the environmental impacts of the Elba BOG Compressor Project involving construction and operation of facilities by Southern LNG Company, L.L.C. (SLNG) in Chatham County, Georgia. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on February 13, 2012.

This notice is being sent to the Commission's current environmental

mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

#### Summary of the Proposed Project

SLNG proposes to construct and operate additional boil-off gas (BOG) compression facilities at its liquefied natural gas (LNG) marine terminal on Elba Island in Chatham County, Georgia (Terminal). The Elba BOG Compressor Project would supplement the existing 1,500 horsepower BOG compressor and is expected to operate any time the overall plant vaporization rate is below approximately 120 million cubic feet per day. The additional compression would increase the Terminal's capability to compress a total of 21 million cubic feet per day of BOG generated within its storage tanks without the need to re-gasify additional LNG. The project would not increase the LNG sendout or storage of the Terminal. The Elba BOG Compressor Project would consist of the following facilities:

- 2,500 horsepower electric-motor driven reciprocating gas compressor;
- flow metering modifications;
- underground discharge piping tie-in to the existing 30-inch-diameter sendout pipeline;
- approximately 200 feet of 4-inch-diameter suction/discharge pipe;
- approximately 420 feet of aboveground 10-inch-diameter piping;
- electrical modifications in the existing compressor building; and
- valving modifications.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

#### Land Requirements for Construction

The project would be located entirely within SLNG's existing Terminal. All work would be performed within an approximately 21-acre portion of the existing Terminal boundaries, near the existing K–5 compressor at the Terminal. The majority of the project land requirements would be temporary use areas associated with fabrication, parking, and staging areas, which have been previously disturbed. Existing access roads would be used for construction and operations activities. At completion, approximately 0.05 acre of additional land within the Terminal

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.