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Dated: January 12, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12790-001]

Pomperaug Hydro Project, Andrew Peklo III; Notice Establishing Deadline for Comments and Reply Comments

On December 15, 2011, the Commission issued notice that Office of Energy Projects staff will hold a site visit and technical meeting on January 18, 2012. The meeting will be transcribed by a court reporter and all oral comments made at the meeting will be included in the public record. Any written comments should be filed by February 17, 2012, and any reply comments must be filed by March 5, 2012. If you have questions about filing comments, please contact Steve Kartalia at (202) 502-6131, or via email at stephen.kartalia@ferc.gov.

Dated: January 12, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-33-000]

Caledonia Energy Partners, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Caledonia Delta Pressure—DP33 Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an Environmental Assessment (EA) that will discuss the environmental affects of the Caledonia Delta Pressure—DP33 Project (Project) proposed by Caledonia Energy Partners, L.L.C. (Caledonia) in Lowndes County, Mississippi. The Commission will use this EA in its

decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on February 13, 2012.

You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Caledonia provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

The Project involves the modification of the Caledonia Storage Facility by upgrading the maximum allowable operating pressure (MAOP) from 2700 pounds per square inch gauge (psig) to 3300 psig and to add sufficient compression to increase injection and withdrawal capacity. This would involve construction of the following principal facilities at the Caledonia Storage Facility:

- Approximately 0.84 mile of 16-inch-diameter high pressure injection pipeline connecting the existing gas storage field wells on well pads A, B and C to the existing plant facilities;

- Installation of two additional natural gas-driven reciprocating compressor units added to the existing compression system; and

- Addition of separators, gas piping, modified or replacement well heads, a gas-driven backup generator, and electrical and instrumentation equipment to accommodate the increase in operating pressure.

In addition, the Project involves changes to the measurement, and flow control equipment and replacement of filter separation at Caledonia's interconnection with Tennessee Gas Pipeline to accommodate the increased flow rate during injection and withdrawal.

The general location of the Project facilities is shown in Appendix 1.¹

Land Requirements for Construction

Construction of the Project would impact a total of approximately 48.6 acres, including lands affected for the pipeline construction, construction of well pads and tie-ins, aboveground facility sites, and temporary workspaces. All of the construction acreage within the compressor station, interconnect meter station, well pads, as well as the pipeline right-of-way was previously disturbed during installation of the original Caledonia facility in 2007. The only new permanent right-of-way that would be required for the Project is 0.13 acres associated with the tie-in at Well Pad A. The remaining 48.5 acres would be temporarily affected by construction activities and then returned to the previous land use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. The NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to

¹ The appendices referenced in this notice are not printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.