from different reservoir elevations. The modifications are necessary to allow for better temperature management below Dam No. 2, as required by the Bull Run Water Supply Habitat Conservation Plan (HCP). Environmental impacts related to selective water withdrawal were already analyzed as part of the HCP. Neither the hydraulic capacity nor the installed capacity would change as a result of the modifications, and there would be no change in project operation or normal reservoir elevations.

1. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.2001 through 385.2005. All intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site http://www.ferc.gov/docs-filing/ eFiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

n. The application is not ready for environmental analysis at this time. Project description:

1. Deadline for filing additional study requests and requests for cooperating agency status: March 5, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(i) and the instructions on the Commission’s Web site http://www.ferc.gov/docs-filing/ eFiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time. Project description:

1. Description: The project would include the following existing facilities: (1) A 33.6-foot-long, 5.5-foot-high concrete gravity dam with a crest elevation of 607.5 feet National Geodetic Vertical Datum; (2) a 3-foot-high by 6-foot-wide vertical steel slide sluice gate; (3) a 5-acre impoundment; (4) a 30-foot-wide by 50-foot-long power canal that feeds water to a water wheel and turbine; (5) a 100-foot-long by 50-foot-wide bypass reach that directs overflow water to the dam; (6) a powerhouse containing a 3-kilowatt generating unit; and (7) a 2.640-foot-long transmission line. The project
would generate an annual average of approximately 9,000 to 18,000 kWhours.

The proposed project is currently unlicensed and was found to be jurisdictional because it is located on a Commerce Clause water and affects the interests of interstate commerce. See, 103 FERC ¶ 62,180 (2003).

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Michigan State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

| Issue Acceptance Letter or Deficiency Letter. | April 2012. |
| Commission issues EA | November 2012.


Kimberly D. Bose, Secretary.
[FR Doc. 2012–1069 Filed 1–19–12; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:
Applicants: Transcontinental Gas Pipe Line Company.
Description: Revise Sections 2.4 and 2.5 (PS and ACQ) of Rate Schedule PT to be effective 2/11/2012.
Filed Date: 1/11/12.
Accession Number: 20120111–5115.
Comments Due: 5 p.m. ET 1/23/12.

Applicants: Midcontinent Express Pipeline LLC.
Description: Annual Report of Operational Purchases and Sales of Midcontinent Express Pipeline LLC.
Filed Date: 1/11/12.
Accession Number: 20120111–5129.
Comments Due: 5 p.m. ET 1/23/12.
Docket Numbers: RP12–304–000.
Applicants: Dominion Transmission, Inc.
Description: DTI—January 11, 2012—Nonconforming Service Agreement to be effective 1/15/2012.
Filed Date: 1/11/12.
Accession Number: 20120111–5136.
Comments Due: 5 p.m. ET 1/23/12.
Docket Numbers: RP12–305–000.
Applicants: Discovery Gas Transmission LLC.
Description: Footnote 4 Removal to be effective 1/1/2012.
Filed Date: 1/11/12.
Accession Number: 20120111–5175.
Comments Due: 5 p.m. ET 1/23/12.
Applicants: Equitrans, L.P.
Description: Non-Conforming Agreement Filing—GeoMet Operating Company, Inc. to be effective 1/1/2012.
Filed Date: 1/11/12.
Accession Number: 20120111–5225.
Comments Due: 5 p.m. ET 1/23/12.
Applicants: Texas Eastern Transmission, LP.
Description: Submits tariff filing per 154.204: Duke Energy Indiana Negotiated Rate to be effective 1/12/2012.
Filed Date: 1/12/12.
Accession Number: 20120112–5055.
Comments Due: 5 p.m. ET 1/24/12.
Docket Numbers: CP12–42–000.
Applicants: Liberty Energy (Midstates) Corporation.
Description: Application for Limited Jurisdiction Blanket Certificate, and Approval of Rates.
Filed Date: 1/4/12.
Accession Number: 20120104–5143.
Comments Due: 5 p.m. ET 12/25/12.
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following electric rate filings:
Docket Numbers: ES12–18–000.
Applicants: Rochester Gas and Electric Corporation.
Description: Application of Rochester Gas and Electric Corporation for Authorization to Issue Short-Term Debt under section 204 of the Federal Power Act.
Filed Date: 1/11/12.
Accession Number: 20120111–5163.
Comments Due: 5 p.m. ET 2/1/12.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.


Nathaniel J. Davis, Sr.,
Deputy Secretary.
[FR Doc. 2012–1041 Filed 1–19–12; 8:45 am]