

U.S. Forest Service within the Chugach National Forest. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) Either (a) a 2-foot-high by 120-foot-long, concrete gravity dam at Grant Lake, or (b) a natural lake outlet, with a 48-inch-diameter pipe extending back into Grant lake, a gate house, regulating gate, controls, and monitoring equipment; (2) Grant Lake, the project reservoir, with a total storage capacity of 15,900 acre-feet and a water surface area of 1,790 acres at full pool elevation of 700 feet above mean seal level; (3) a 3,200-foot-long, 10-foot-diameter horseshoe tunnel; (4) a 72-inch-diameter, 360-foot-long, welded steel penstock; (5) a 200-foot-long open channel tailrace; (6) a 45-foot by 60-foot by 30-foot-high powerhouse containing two horizontal Francis type turbine units totaling 5 megawatts (MW) (1 x 4 MW unit and 1 x 1 MW unit) of generating capacity; and (7) a transmission line consisting of either a 3.5-mile-long, 24.9 kilovolt (kV) transmission line, or a 1-mile-long, 115 kV transmission line, connecting the powerhouse to the City of Seward's or to Chugach Electric's transmission line. The total energy output would be 19,700 megawatthours.

Applicant Contact: Mr. Mike Salzetti, Kenai Hydro, LLC, 3977 Lake Street, Homer, AK 99603; phone (907) 283-2375.

FERC Contact: Kenneth Hogan; phone: (202) 502-8434.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13212) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 29, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-4 Filed 1-5-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

December 29, 2011.

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

Combined PJM Regional Transmission Planning Task Force/PJM Interconnection Process Senior Task Force

January 6, 2012, 9:30 a.m.–3 p.m., Local Time.

January 27, 2012, 9:30 a.m.–3 p.m., Local Time.

February 17, 2012, 9:30 a.m.–3 p.m., Local Time.

March 9, 2012, 9:30 a.m.–3 p.m., Local Time.

March 28, 2012, 9:30 a.m.–3 p.m., Local Time.

April 20, 2012, 9:30 a.m.–3 p.m., Local Time.

Combined PJM Markets and Reliability Committee/Members Committee

January 26, 2012, 9 a.m.–5 p.m., Local Time.

The above-referenced meetings will be held at:

The Chase Center on the Riverfront, Wilmington, DE.

The above-referenced meetings are open to stakeholders.

Further information may be found at www.pjm.com.

The discussions at the meetings described above may address matters at issue in the following proceedings:

Docket No. EL05-121, *PJM*

Interconnection, L.L.C.

Docket No. ER06-456, ER06-954, ER06-1271, ER07-424, ER06-880, EL07-57, ER07-1186, ER08-229, ER08-1065, ER09-497, and ER10-268, *PJM Interconnection, L.L.C.*

Docket No. ER10-253 and EL10-14, *Primary Power, L.L.C.*

Docket No. EL10-52, *Central Transmission, LLC v. PJM Interconnection, L.L.C.*

Docket No. ER11-4070, *RITELine Indiana et. al.*

Docket No. ER11-2875 and EL11-20, *PJM Interconnection, L.L.C.*

Docket No. ER08-386 and ER09-1256, *Potomac-Appalachian Transmission Highline, L.L.C.*

Docket No. ER09-1589, *FirstEnergy Service Company*

Docket No. EL11-56, *FirstEnergy Service Company*

Docket No. ER11-1844, *Midwest Independent Transmission System Operator, Inc.*

Docket No. EL12-10, *PJM Interconnection, L.L.C.*

For more information, contact Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6604 or jonathan.fernandez@ferc.gov.

Dated: December 29, 2011.

Kimberly D. Bose,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2011-1016; FRL-9331-5]

Kasugamycin; Receipt of Application for Emergency Exemption for Use on Apples in Michigan, Solicitation of Public Comment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has received a specific exemption request from the Michigan Department of Agriculture to use the pesticide Kasugamycin (CAS No. 6980-18-3) to treat up to 10,000 acres of apples to control fire blight. The applicant proposes the use of a new chemical which has not been registered by the EPA. EPA is soliciting public comment before making the decision whether or not to grant the exemption.