

**FOR FURTHER INFORMATION CONTACT:**

Mark Higgins at [mark.higgins@ee.doe.gov](mailto:mark.higgins@ee.doe.gov). EE-2B, 1000 Independence Avenue SW., Washington, DC 20585.

**SUPPLEMENTARY INFORMATION:** The purpose of the meeting is for DOE to obtain input on existing gaps and future opportunities in regards to complex flow modeling and experimental validation. Ultimately, research in this area may lead to significant improvements in wind plant efficiency and performance, leading to a reduced cost of energy for wind power. The meeting is an opportunity for participants to provide, based on their individual experience, information and facts regarding this topic. It is not the object of this session to obtain any group position or consensus. Rather, DOE is seeking as many recommendations as possible from all individuals at this meeting.

The public meeting will consist of an initial plenary session in which invited speakers will survey available information and needs for various applications related to complex flow modeling and validation testing. For the remainder of the meeting, breakout groups will be used to provide participants an opportunity to present to DOE information on specific areas regarding existing gaps in observations and computational products. These groups will be an opportunity to provide comment on information needs for the following topics:

**1. Wind Turbine Scale Modeling and Validation Requirements**

Participants will examine inflow and outflow characteristics in the vicinity of a single wind turbine, as well as the implications for aerodynamic loading of the rotor and overall structure. Several temporal and spatial scales shall be considered.

**2. Wind Plant Scale Modeling and Validation Requirements**

Participants will examine complex aerodynamic phenomena in, around, and through wind plants, including turbine-wake interaction, wake-wake interaction, complex terrain, and turbulence effects. Several temporal and spatial scales shall be considered.

**3. Regional Scale Modeling and Validation Requirements**

Participants will examine the meteorological effects at the regional, multi-wind plant scale. This exploration of atmospheric science topics shall include model nesting, long-term data collection requirements, and down-wind effects of wind plants.

**4. Experimental Data Validation Techniques**

Participants will examine the requirements for, as well as the feasibility and efficacy of, existing and future experimental techniques for cost effective, high fidelity data collection. Both field and laboratory experiments will be explored.

This meeting is intended to collect information from individuals involved in planning, deployment, operation, and regulation of wind energy projects, individuals involved in meteorological and oceanic disciplines relevant to offshore and onshore wind energy, and interested members of the public. However, the meeting will not focus on environmental impact or management issues, which are being addressed by separate efforts. While participation is open to all interested parties, the breakout structure of the meeting will limit its overall size to about 80 participants. When the meeting is fully subscribed, registration will be closed.

Please email Raphael Tisch at [Raphael.Tisch@ee.doe.gov](mailto:Raphael.Tisch@ee.doe.gov) with registration inquiries.

**TENTATIVE AGENDA**  
[Subject To Change]

Day 1	
7:30 a.m.–8 a.m.	Registration and Continental Breakfast.
8 a.m.–8:30 a.m.	Plenary Session #1: Welcome and Introduction.
8:30 a.m.–9:30 a.m.	Plenary Session #2: Overview of Break-Out Group Topics.
9:30 a.m.–10 a.m.	Form Break-Out Groups.
10 a.m.–10:20 a.m.	Break.
10:20 a.m.–12 p.m.	Break-Out Group Session #1: Sub-topic Issue.
12 p.m.–1 p.m.	Lunch.
1 p.m.–3 p.m.	Break-Out Group Session #2: Sub-topic Issue.
3 p.m.–3:20 p.m.	Break.
3:20 p.m.–5 p.m.	Break-Out Group Session #3: Open Comments.
Day 2	
7:30 a.m.–8 a.m.	Registration and Continental Breakfast.
8 a.m.–8:30 a.m.	Plenary Session: Day 1 Progress Report.
8:30 a.m.–9:30 a.m.	Break-Out Group Session #4: Wrap-up Comments.
9:30 a.m.–10 a.m.	Break-Out Group Session #5: Prep for Plenary Discussion.
10 a.m.–10:20 a.m.	Break.
10:20 a.m.–12 p.m.	Plenary Session #3: Break-Out Group Overviews.
12 p.m.–1 p.m.	Lunch.

**TENTATIVE AGENDA—Continued**  
[Subject To Change]

1 p.m.–3 p.m.	Plenary Session #4: Open Comments and Q&A.
3 p.m.–3:20 p.m.	Break.
3:20 p.m.–5 p.m.	Plenary Session #3: Summary.

**Registration and Accommodations**

A room-block for meeting participants has been established at the Boulderado, the Boulder Marriott, and Millennium Harvest House.

Issued in Washington, DC on December 27, 2011.

**Jose Zayas,**

*Program Manager, Wind and Hydropower Technologies, Energy Efficiency and Renewable Energy, Department of Energy.*

[FR Doc. 2011–33802 Filed 1–4–12; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2278–001; ER10–2277–001; ER10–3203–001.

*Applicants:* Cogentrix Virginia Leasing Corporation.

*Description:* Supplement to Updated Market Power Analysis and Request for Category 1 Seller Status of Portsmouth Genco, LLC, et al.

*Filed Date:* 12/28/11.

*Accession Number:* 20111228–5033.

*Comments Due:* 5 p.m. ET 1/18/12.

*Docket Numbers:* ER10–2566–002.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Notice of change in status of Duke Energy Carolinas, LLC.

*Filed Date:* 12/27/11.

*Accession Number:* 20111227–5124.

*Comments Due:* 5 p.m. ET 1/17/12.

*Docket Numbers:* ER12–698–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3159; Queue No. W2–073 to be effective 12/1/2011.

*Filed Date:* 12/27/11.

*Accession Number:* 20111227–5094.

*Comments Due:* 5 p.m. ET 1/17/12.

*Docket Numbers:* ER12–699–000.

*Applicants:* ALLETE, Inc.

*Description:* Notice of Termination of ALLETE, Inc.—Superior Water, Light and Power Company ESA.

*Filed Date:* 12/27/11.

*Accession Number:* 20111227–5121.  
*Comments Due:* 5 p.m. ET 1/17/12.  
*Docket Numbers:* ER12–700–000.  
*Applicants:* Central Vermont Public Service Corporati, ISO New England Inc.

*Description:* CVPS, ISO–NE and Public Serv. Co of NH Local Service Agreement No. 69 to be effective 1/1/2012.

*Filed Date:* 12/28/11.

*Accession Number:* 20111228–5011.

*Comments Due:* 5 p.m. ET 1/18/12.

*Docket Numbers:* ER12–701–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* NYISO Tariff Revisions re: Coordinated Transaction Scheduling to be effective 12/31/9998.

*Filed Date:* 12/28/11.

*Accession Number:* 20111228–5026.

*Comments Due:* 5 p.m. ET 1/18/12.

*Docket Numbers:* ER12–702–000.

*Applicants:* PacifiCorp.

*Description:* PacifiCorp submits tariff filing per 35.15: Termination of CEP Funding Point to Point Transmission Agreements to be effective 1/12/2012.

*Filed Date:* 12/28/11.

*Accession Number:* 20111228–5035.

*Comments Due:* 5 p.m. ET 1/18/12.

*Docket Numbers:* ER12–703–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Original Service Agreement No. 3168 ? PJM Queue # W2–049 to be effective 11/28/2011.

*Filed Date:* 12/28/11.

*Accession Number:* 20111228–5065.

*Comments Due:* 5 p.m. ET 1/18/12.

*Docket Numbers:* ER12–704–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Pacific Gas and Electric Company submits tariff filing per 35.13(a)(2)(iii): Lathrop Irrigation District IA and WDT SA to be effective 1/1/2012.

*Filed Date:* 12/28/11.

*Accession Number:* 20111228–5077.

*Comments Due:* 5 p.m. ET 1/18/12.

*Docket Numbers:* ER12–705–000.

*Applicants:* ITC Midwest LLC.

*Description:* ITC Midwest LLC submits tariff filing per 35.13(a)(2)(iii): Filing of a Notice of Succession to be effective 2/28/2012.

*Filed Date:* 12/28/11.

*Accession Number:* 20111228–5079.

*Comments Due:* 5 p.m. ET 1/18/12.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH12–5–000.

*Applicants:* The AES Corporation.

*Description:* FERC–65B Notice of Material Change in Facts for The AES Corporation.

*Filed Date:* 12/28/11.

*Accession Number:* 20111228–5029.

*Comments Due:* 5 p.m. ET 1/18/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 28, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011–33828 Filed 1–4–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PA10–13–000]

#### ITC Holdings Corp.; Notice of Paper Hearing Procedure

Take notice that on October 31, 2011, ITC Holdings Corp. and ITC Midwest LLC (collectively, ITC) filed a request for Commission review of certain findings and recommendations in the September 30, 2011 Audit Report (Audit Report) in this docket issued by the Director of the Office of Enforcement under authority delegated to him by section 375.311 of the Commission's regulations, 18 CFR 375.311 (2011). ITC submitted its request for review under Part 41 of the Commission's regulations, 18 CFR Part 41.2. In accordance with section 41.3, ITC requested the use of shortened procedures. Pursuant to section 41.3, the Commission directs the commencement of a paper hearing. The Commission further provides clarification on the scope of the paper hearing.

ITC's filing states that it challenges the Audit Report's findings that ITC Midwest "improperly recovered from

customers through formula rate billings amounts associated with the tax effects of amortized goodwill reported in Account 211, Miscellaneous Paid-In Capital. It also over-accrued its allowance for funds used during construction (AFUDC)." ITC also challenges recommendations 2–4 in the Audit Report:

2. Remove the overstated equity amounts associated with the tax effects of amortized goodwill reported in Account 211. File all correcting entries and supporting documentation with the Division of Audits within 30 days of the issuance of a final audit report in this docket.

3. Record and file, with supporting documentation, all correcting entries and calculations to correct all account balances affected by the over-accrual of AFUDC.

4. Adjust formula rate billings, as appropriate, for amounts inappropriately recovered from customers associated with the tax effects of amortized goodwill and related over-accrual of AFUDC. Compute interest on the adjustments in accordance with 18 CFR 35.19a. File a refund analysis with the Commission within 30 days of the issuance of a final audit report in this docket.

The scope of the paper hearing is limited to these challenged findings and recommendations.

In accordance with section 41.3, ITC and any other interested entity, including the Commission staff, shall file, within 45 days of this notice, an initial memorandum that addresses the relevant facts and applicable law that support the position or positions taken regarding the matters at issue. Reply memoranda may be filed by participants who filed initial memoranda. Reply memoranda must be filed within 20 days of the due date for initial memoranda. Pursuant to section 41.3, subpart T of Part 385 of the Commission's regulations shall apply to all filings. Further, pursuant to section 41.4, each entity's memorandum should set out the facts and argument as prescribed for briefs in 18 CFR 385.706 (2011). Section 41.5 also requires that the facts stated in the memorandum must be sworn to by persons having knowledge thereof, which latter fact must affirmatively appear in the affidavit.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.