

TABLE 5.1—TEST LOAD SIZES—Continued

cu. ft.	Container volume		Minimum load		Maximum load		Average load
	Liter		lb	kg	lb	kg	lb
	≥ <	≥ <					
5.40– 5.50	152.9–155.7	3.00	1.36	22.30	10.13	12.65	5.75
5.50– 5.60	155.7–158.6	3.00	1.36	22.80	10.32	12.90	5.84
5.60– 5.70	158.6–161.4	3.00	1.36	23.20	10.51	13.10	5.93
5.70– 5.80	161.4–164.2	3.00	1.36	23.60	10.69	13.30	6.03
5.80– 5.90	164.2–167.1	3.00	1.36	24.00	10.88	13.50	6.12
5.90– 6.00	167.1–169.9	3.00	1.36	24.40	11.06	13.70	6.21

NOTES: (1) All test load weights are bone dry weights.
(2) Allowable tolerance on the test load weights are ±0.10 lbs (0.05 kg).

(4) Representations. LG may make representations about the energy use of its clothes washer products for compliance, marketing, or other purposes only to the extent that such products have been tested in accordance with the provisions outlined above and such representations fairly disclose the results of such testing.

(5) This waiver shall remain in effect consistent with the provisions of 10 CFR 430.27(m).

(6) This waiver is issued on the condition that the statements, representations, and documentary materials provided by the petitioner are valid. DOE may revoke or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models' true energy consumption characteristics.

(7) This waiver applies only to those basic models set out in LG's October 3, 2011 petition for waiver. Grant of this waiver does not release a petitioner from the certification requirements set forth at 10 CFR part 429.

Issued in Washington, DC, on December 16, 2011.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2011–32808 Filed 12–21–11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–24–000]

ANR Pipeline Company; Notice of Application for Abandonment

Take notice that on December 5, 2011, ANR Pipeline Company (ANR), 717 Texas Street, Houston, Texas 77002–2761, filed with the Federal Energy Regulatory Commission an application under section 7(b) of the Natural Gas Act seeking authority to abandon its present and any future obligation to perform transportation service through approximately 8.5 miles of 20-inch pipeline extending from High Island Block A–531 to High Island Block A–555, located in federal waters, offshore Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the application should be directed to Rene Staeb, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 717 Texas Street, Houston, Texas 77002–2761, or telephone (832) 320–5215 or fax (832) 320–6215 or by email Rene_Staeb@transcanada.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the

proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: January 5, 2012.

Dated: December 15, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-32742 Filed 12-21-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14332-000]

Historic Harrisville, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Exemption From Licensing.
- b. *Project No.:* 14332-000.
- c. *Date filed:* December 5, 2011.
- d. *Applicant:* Historic Harrisville, Inc.
- e. *Name of Project:* Cheshire Mills Hydroelectric Project.
- f. *Location:* On Nubanusit Brook, in the Town of Harrisville, Cheshire County, New Hampshire. The project would not occupy lands of the United States.
- g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.
- h. *Applicant Contact:* Linda Willett, Historic Harrisville, Inc., P.O. Box 79, 69 Main Street, Harrisville, NH 03450, (603) 827-3722.
- i. *FERC Contact:* Brandon Cherry, (202) 502-8328 or brandon.cherry@ferc.gov.
- j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).
- k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 3, 2012.

All documents may be filed electronically via the Internet. See

18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/ferconline.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. *The Cheshire Mills Hydroelectric Project would consist of:* (1) The existing 94-foot-long, 29-foot-high quarried-stone Cheshire Mills Dam with a 38-foot-long, 27-foot-high spillway section; (2) an existing 0.2-acre impoundment with a normal maximum water surface elevation of 1,282.85 feet above mean sea level; (3) an existing intake structure with a 24-foot-high, 5-foot-wide trashrack that would be modified to have 1-inch clear bar spacing, and a 4-foot-high, 4-foot-wide sluice gate; (4) an existing 128-foot-long, 42-inch-diameter steel penstock; (5) an existing powerhouse containing a rebuilt turbine and a new generator with an installed capacity of 90 kilowatts; (6) an existing discharge portal in the bottom of the powerhouse; and (7) a new 75-foot-long, 208-volt transmission line located in the mill connecting the generator to an existing distribution system. The proposed project is estimated to generate an average of 213,000 kilowatt-hours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the New Hampshire