

of production units, of the basic model being tested. For the purposes of this waiver, the tested combination shall have the following features: The basic model of a variable refrigerant flow system ("VRF system") used as a tested combination shall consist of an outdoor unit (an outdoor unit can include multiple outdoor units that have been manifolded into a single refrigeration system, with a specific model number) that is matched with between 2 and 12 indoor units; for multi-split systems, each of these indoor units shall be designed for individual operation.

(D) *Representations*. In making representations about the energy efficiency of its Multi V III VRF multi-split equipment, for compliance, marketing, or other purposes, LG must fairly disclose the results of testing under the DOE test procedure in a manner consistent with the provisions outlined below:

(i) For multi-split combinations tested in accordance with this alternate test procedure, LG may make representations based on those test results.

(ii) For multi-split combinations that are not tested, LG may make representations based on the testing results for the tested combination and that are consistent with one of the following methods:

(a) Rating of non-tested combinations according to an alternative rating method approved by DOE; or

(b) Rating of non-tested combinations having the same outdoor unit and all non-ducted indoor units shall be set equal to the rating of the tested system having all non-ducted indoor units.

(c) Rating of non-tested combinations having the same outdoor unit and all ducted indoor units shall be set equal to the rating of the tested system having all ducted indoor units. To be considered a ducted unit, the indoor unit must be intended to be connected with ductwork and have a rated external static pressure capability greater than zero (0).

(d) Rating of non-tested combinations having the same outdoor unit and a mix of non-ducted and ducted indoor units shall be set equal to the average of the ratings for the two required tested combinations.

(E) This waiver amendment shall remain in effect from the date this Decision and Order is issued, consistent with the provisions of 10 CFR 431.401(g).

(F) This waiver is issued on the condition that the statements, representations, and documentary materials provided by the petitioner are valid. DOE may revoke or modify the waiver at any time if it determines that

the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models' true energy consumption characteristics.

(G) This waiver applies only to those basic models set out in LG's petition for waiver. Grant of this waiver does not release a petitioner from the certification requirements set forth at 10 CFR part 429.

Issued in Washington, DC, on December 14, 2011.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2011-32529 Filed 12-19-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-23-000]

Inergy Pipeline East, LLC; Notice of Application for a Section 284.224 Blanket Certificate

Take notice that on December 5, 2011, Inergy Pipeline East, LLC (IPE), Two Brush Creek Boulevard, Kansas City, Missouri 64112, filed with the Federal Energy Regulatory Commission an application under Section 7 of the Natural Gas Act (NGA) and Section 284.224 of the Commission's Regulations for an order issuing a blanket certificate of public convenience and necessity authorizing IPE to transport natural gas in interstate commerce in accordance with Subparts C, D and G of Part 284 of the Commission's Regulations. IPE further requests Commission approval of its Statement of Operating Conditions governing the firm and interruptible interstate transportation services IPE proposes to provide and of IPE's cost-based rates for such services pursuant to 18 CFR 284.123(b)(2). Questions concerning this Application may be directed to James F. Bowe, Jr., Dewey & LeBoeuf LLP, 1101 New York Avenue, NW., Washington, DC 20005, (202) 346-8000 (phone) (202) 346-8102 (fax), jbowe@dl.com.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 4, 2012.

Dated: December 14, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-32512 Filed 12-19-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR12-10-000]

Washington 10 Storage Corporation; Notice of Filing

Take notice that on December 13, 2011, Washington 10 Storage Corporation (Washington 10) filed a Statement of Operating Conditions to revise certain provisions of its Firm Parking and Loaning Service and Interruptible Parking and Loaning Service to add to Washington 10's possible remedies should Shipper have a negative Parking or Loaning Account balance at the end of the term of a relevant Service Agreement as more fully described in the filing.

Any person desiring to participate in this rate filing must file in accordance

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

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Comment Date: 5 p.m. Eastern Time on Tuesday, December 27, 2011.

Dated: December 14, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-32511 Filed 12-19-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Rice Solar Energy Project Record of Decision (DOE/EIS-0439)

AGENCY: Western Area Power Administration, DOE.

ACTION: Record of Decision.

SUMMARY: Western Area Power Administration (Western) received a request from Rice Solar Energy, LLC (RSE) to interconnect its proposed Rice Solar Energy Project (Project) to

Western's Parker-Blythe No. 2 Transmission Line. The Project would be located in eastern Riverside County, California, near State Route 62, approximately 40 miles northwest of Blythe, California, and 15 miles west of Vidal Junction, California. On June 10, 2011, the Notice of Availability of the Final Environmental Impact Statement (EIS) and Plan Amendment for Rice Solar Energy Project was published in the *Federal Register* (76 FR 34073). After considering the environmental impacts, Western has decided to allow RSE's request for interconnection to Western's transmission system at its Parker-Blythe No. 2 Transmission Line and to construct, own, and operate a new substation.

FOR FURTHER INFORMATION CONTACT: For further information, please contact Ms. Liana Reilly, Environmental Project Manager, Corporate Services Office, Western Area Power Administration, A7400, P.O. Box 281213, Lakewood, CO 80228, telephone (720) 962-7253, fax (720) 962-7263, or email: reilly@wapa.gov. For general information on DOE's National Environmental Policy Act of 1969 (NEPA) review process, please contact Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, GC-20, U.S. Department of Energy, Washington, DC 20585, telephone (202) 586-4600 or (800) 472-2756.

SUPPLEMENTARY INFORMATION: Western is a Federal agency under the United States Department of Energy (DOE) that markets and transmits wholesale electrical power through an integrated 17,000-circuit mile, high-voltage transmission system across 15 western states. Western's Open Access Transmission Service Tariff provides open access to its electric transmission system. Western provides transmission services through an interconnection if there is available capacity on the transmission system while protecting the transmission system reliability and considering the applicant's objectives.

The California Energy Commission (CEC), a regulatory agency of the State of California, has the statutory authority to license thermal powerplants of 50 megawatts or more, and is the State lead agency for the Project. CEC prepares environmental documentation equivalent to the California Environmental Quality Act (CEQA).

In compliance with the NEPA, as amended, the Federal Land Policy and Management Act of 1976 as amended, and the CEQA, Western and CEC, as joint lead agencies, with the Bureau of Land Management (BLM) as a cooperating agency, prepared and

released a joint Staff Assessment/Draft Environmental Impact Statement (SA/Draft EIS) in October 2010,¹ and subsequently held a public hearing on the document in Palm Desert, California, on January 5, 2011. Following the release of the SA/Draft EIS, Western determined that the next document in the CEC process, the Presiding Member's Proposed Decision (PMPD), would be an inappropriate vehicle for Western to present responses to comments on the SA/Draft EIS. Therefore, Western prepared its own Final EIS, with input from the CEC. Western released the Final EIS in June 2011.²

Proposed Federal Action

Western's Federal involvement is related to the determination of whether to approve the interconnection request for the Project. Western's Proposed Action is to interconnect the Project to Western's transmission system at the existing Parker-Blythe No. 2 Transmission Line and construct, own, and operate a new substation adjacent to the transmission line.

RSE Proposed Project

RSE proposes to construct the Project in eastern Riverside County, California, on a portion of land that is privately owned. The Project would consist of a power block, a central receiver or tower, a solar field consisting of mirrors or heliostats to reflect the sun's energy to the central tower, a thermal energy storage system, technical and non-technical buildings, a storm water system, water supply and treatment system, a wastewater system, evaporation ponds, construction parking and laydown areas, and other supporting facilities. A new 10-mile 161/230 Kilovolt generator tie-line would extend from the southern boundary of the solar facility boundary to a new substation to be constructed adjacent to Western's existing Parker-Blythe No. 2 Transmission Line. Part of the generator tie-line and the entire substation would be on BLM-managed land. The substation would be owned and operated by Western and would be approximately three acres in size.

Description of Alternatives

During the environmental analysis, CEC, BLM, and Western developed 28 alternatives to the Project. These included two modifications of the Project at the proposed site, the No

¹ 75 FR 66078 (October 10, 2010).

² The Final EIS can be found on Western's Web site at: <http://ww2.wapa.gov/sites/Western/transmission/interconn/Documents/ricesolar/RiceSolarFEIS.pdf>.