

proceeding, and demonstrate why an oral presentation is needed. Any request for a conference should demonstrate why the conference would materially advance the proceeding. Any request for a trial-type hearing must show that there are factual issues genuinely in dispute that are relevant and material to a decision and that a trial-type hearing is necessary for a full and true disclosure of the facts.

If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application filed by DCP is available for inspection and copying in the Office of Natural Gas Regulatory Activities docket room, Room 3E-042, 1000 Independence Avenue, SW., Washington, DC 20585. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: <http://www.fe.doe.gov/programs/gasregulation/index.html>. In addition, any electronic comments filed will also be available at: <http://www.regulations.gov>.

Issued in Washington, DC, on December 2, 2011.

**John A. Anderson,**  
*Manager, Natural Gas Regulatory Activities, Office of Oil and Gas Global Security and Supply, Office of Fossil Energy.*

[FR Doc. 2011-31518 Filed 12-7-11; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC12-2-000]

**Commission Information Collection Activities, Proposed Collection (FERC-550); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of Proposed Information Collection and Request for Comments.

**SUMMARY:** In compliance with the requirements of Section 3506 (c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (FERC or Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due by February 6, 2012.

**ADDRESSES:** Comments may be filed either electronically (eFiled) or in paper format. The comments should refer to Docket No. IC12-2-000. Documents must be prepared in an acceptable filing format and in compliance with Commission submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. eFiling instructions are available at: <http://www.ferc.gov/docs-filing/efiling.asp>. First time users must follow eRegister instructions at: <http://www.ferc.gov/docs-filing/eregistration.asp>, to establish a user name and password before eFiling. The Commission will send an automatic acknowledgement to the sender's email address upon receipt of eFiled comments. Commenters making an eFiling should not make a paper filing. Commenters that are not able to file electronically must send an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426.

Users interested in receiving automatic notification of activity in this docket may do so through eSubscription at: <http://www.ferc.gov/docs-filing/esubscription.asp>. All comments and FERC issuances may be viewed, printed

or downloaded remotely through FERC's eLibrary at: <http://www.ferc.gov/docs-filing/elibrary.asp>, by searching on Docket No. IC12-2-000. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, by fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:** The Commission uses the information collected under the requirements of FERC-550, "Oil Pipeline Rates: Tariff Filings" (OMB No. 1902-0089), to implement the statutory provisions of Parts 1, 6, and 15 of the Interstate Commerce Act (ICA) (Pub. L. 337, 34 Stat. 584). Jurisdiction over oil pipelines as it relates to the establishment of valuations for pipelines was transferred from the Interstate Commerce Commission (ICC) to FERC, pursuant to sections 306 and 402 of the Department of Energy Organization Act (DOE Act), 42 U.S.C. 7155 and 7172, and Executive Order No. 12009, 42 FR 46267 (September 17, 1977).

18 CFR Parts 341-348 specifies the filing requirements for proposed oil pipeline rates. The data that oil pipelines file is the basis for Commission analyses of the rates they plan to charge to transport crude oil and petroleum products. The Commission uses its analyses: (1) To determine if the proposed charges result in just and reasonable rates for the oil pipeline's transportation services and (2) to help the Commission decide whether it should suspend, accept or reject the proposed rates.

**Action:** The Commission is requesting a three-year extension of the current expiration date with no changes to the existing collection. The information filed with the Commission is mandatory.

**Burden Statement:** Public Reporting Burden for this information collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (4)
128 .....	4	11	5632

The total annual cost of filing FERC-550 is: 5,632 hours/2080 hours<sup>1</sup> × \$142,372<sup>2</sup> equals \$385,500. The annual cost of filing FERC-550 per respondent is \$3,012.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, using technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable filing instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The Commission bases the cost estimate for respondents upon salaries within the Commission for professional and clerical support. This cost estimate includes respondents' total salary and employment benefits.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Dated: December 2, 2011.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2011-31515 Filed 12-7-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14259-000]

#### Jordan Whittaker; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Conduit Exemption.
- b. *Project No.:* 14259-000.
- c. *Date filed:* August 25, 2011, and supplemented November 17 and 21, 2011.
- d. *Applicant:* Jordan Whittaker.
- e. *Name of Project:* Eightmile Hydroelectric Project.
- f. *Location:* The proposed Eightmile Project would be located on an irrigation pipeline in Lemhi County, Idaho. The land on which all the project structures are located is owned by the applicant.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Mr. Nicholas E. Josten, GeoSense., 2741 St. Charles Avenue, Idaho Falls, ID 83404, phone (208) 528-6152.
- i. *FERC Contact:* Robert Bell, (202) 502-6062, [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).
- j. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.
- k. *Deadline for filing responsive documents:* Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian Tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the [\[filing/efiling.asp\]\(http://www.ferc.gov/docs-filing/efiling.asp\). The Commission strongly encourages electronic filings.](http://www.ferc.gov/docs-</a></p>
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The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Project:* The Eightmile Project would consist of: (1) A proposed powerhouse containing one proposed generating unit with an installed capacity of 460 kilowatts; and (2) appurtenant facilities. The applicant estimates the project would have an average annual generation of 1.12 gigawatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number, P-14259, in the docket number field to access the document. For assistance, call toll-free 1-(866) 208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application—*Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Development Application—*Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for

<sup>1</sup> Number of hours an employee works in a year.

<sup>2</sup> Average annual salary per employee.