

Accession Number: 20111118–5193.

Comments Due: 5 p.m. ET 12/9/11.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 21, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-30701 Filed 11-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 13022-002; 14265-000]

Barren River Lake Hydro LLC; FFP Project 94 LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, Barren River Lake Hydro LLC (Barren Hydro), and FFP Project 94 LLC (FFP 94) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Barren River Lake Dam, located on the Barren River in Allen County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Barren Hydro's Project No. 13022-002 would consist of: (1) Lining the existing outlet structure with a 280-foot-long, 14-foot-diameter steel penstock; (2) a new gate and bifurcation where the penstock

exits the dam; (3) a powerhouse containing one generating unit with a total capacity of 6.8 megawatts (MW); (4) a 110-foot-long, 80-foot-wide tailrace; and (5) a proposed 0.8-mile-long, 12.5 kilo-volt (KV) transmission line to an existing transmission line. The proposed project would have an average annual generation of 24.2 gigawatt-hours (GWh), and operate run-of-river utilizing surplus water from the Barren River Lake Dam, as directed by the Corps.

Applicant Contact: Mr. Brent L. Smith, Symbiotics LLC, 371 Upper Terrace, Suite 2, Bend, OR 97702. (541) 330-8779.

FFP 94's Project No. 14265-000 would consist of: (1) A 50-foot by 30-foot reinforced concrete bifurcation structure containing three vertical slide gates will be constructed at the end of the existing outlet conduit; (2) a 420-foot-long, 10.5-foot-diameter penstock will be connected to the new bifurcation structure; (3) a powerhouse, located on the east side of the dam, containing one generating unit with a total capacity of 4.8 MW; (4) a 50-foot-long, 130-foot-wide tailrace; (5) a 4.16/69 KV substation; (6) a 9.12-mile-long, 69 kV transmission line and (7) a new 330-foot-long access road. The proposed project would have an average annual generation of 16.80 GWh, and operate run-of-river utilizing surplus water from the Barren River Lake Dam, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly

encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13022-002, or P-14265-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 22, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-30675 Filed 11-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14261-000; 14268-000; 14277-000; 14281-000]

Lock Hydro Friends Fund XVIII; Upper Hydroelectric LLC; FFP Project 95 LLC; Riverbank Hydro No. 25 LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, Lock Hydro Friends Fund XVIII (Lock Hydro), Upper Hydroelectric LLC (Upper Hydro), Riverbank Hydro No. 25 LLC (Riverbank), and FFP Project 95 LLC (FFP 95) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) John C. Stennis Lock & Dam, located on the Tombigbee River in Lowndes County, Mississippi. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Lock Hydro's Project No. 14261-000 would consist of: (1) One lock frame module, the frame module will be placed in a new conduit and contain five generating units with a total combined capacity of 10.0 megawatts (MW); (2) a new switchyard containing

a transformer; and (3) a proposed 1.9-mile-long, 34.5 kilo-volt (kV) transmission line to an existing power line. The proposed project would have an average annual generation of 52.560 GWh, and operate run-of-river utilizing surplus water from the John C. Stennis Lock & Dam, as directed by the Corps.

Applicant Contact: Mr. Wayne F. Krouse, Hydro Green Energy, 5090 Richmond Avenue #390, Houston, TX 77056. (877) 556-6566.

Upper Hydro's Project No. 14268-000 would consist of: (1) a 250-foot-long, 100-foot-wide headrace channel; (2) a powerhouse containing two generating units with a total capacity of 15.0 MW; (3) a 275-foot-long, 100-foot-wide tailrace; (4) a 0.5-mile-long, 34.0 kV transmission line. The proposed project would have an average annual generation of 72.0 GWh, and operate run-of-river utilizing surplus water from the John C. Stennis Lock & Dam, as directed by the Corps.

Applicant Contact: Mr. Douglas Spaulding, Nelson Energy LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426. (952) 544-8133.

FFP 95's Project No. 14277-000 would consist of: (1) An 160-foot-long, 100-foot-wide approach channel; (2) a powerhouse, located on the west side of the dam, containing one generating unit with a total capacity of 15.0 MW; (3) a 190-foot-long, 50-foot-wide tailrace; (4) a 4.16/46 KV substation; and (5) a 1.5-mile-long, 46 kV transmission line. The proposed project would have an average annual generation of 59.9 GWh, and operate run-of-river utilizing surplus water from the John C. Stennis Lock & Dam, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

Riverbank's Project No. 14281-000 would consist of: (1) A forebay; (2) an intake structure; (3) a powerhouse containing two generating units with a total capacity of 13.25 MW; (4) a tailrace structure; and (5) a 2.0-mile-long, 46 KV transmission line. The project would have an estimated average annual generation of 52.4 gigawatt-hours (GWh), and operate run-of-river utilizing surplus water from the John C. Stennis Lock & Dam, as directed by the Corps.

Applicant Contact: Mr. Vincent Lamarra, Riverbank Power USA, 975 South State Highway 89/91, Logan, UT 84321. (435) 752-2580.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14261-000, P-14268-000, 14277-000, or P-14281-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 22, 2011.

Kimberly D. Bose,
Secretary.

[FER Doc. 2011-30679 Filed 11-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 13005-002; 14278-000]

Oliver Hydro LLC; FFP Project 97 LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, Oliver Hydro LLC (Oliver Hydro), and FFP Project 97 LLC (FFP 97) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) William Bacon Oliver Lock & Dam, located on the Black

Warrior River in Tuscaloosa County, Alabama. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Oliver Hydro's Project No. 13005-002 would consist of: (1) A forebay; (2) an intake structure; (3) a powerhouse containing two generating units with a total capacity of 11.72 megawatts (MW); (4) a 195-foot-long, 72-foot-wide tailrace; and (5) a proposed 1.6-mile-long, 25 kilo-volt (KV) transmission line to an existing transmission facility. The proposed project would have an average annual generation of 47.8 GWh, and operate run-of-river utilizing surplus water from the William Bacon Oliver Lock & Dam, as directed by the Corps.

Applicant Contact: Mr. Brent L. Smith, Symbiotics LLC, 371 Upper Terrace, Suite 2, Bend, OR 97702. (541) 330-8779.

FFP 97's Project No. 14278-000 would consist of: (1) An 320-foot-long, 120-foot-wide approach channel; (2) a powerhouse, located on the south side of the dam, containing four generating units with a total capacity of 16.4 MW; (3) a 320-foot-long, 140-foot-wide tailrace; (4) a 4.16/115 KV substation; and (5) a 1.0-mile-long, 115 KV transmission line. The proposed project would have an average annual generation of 65.8.0 GWh, and operate run-of-river utilizing surplus water from the William Bacon Oliver Lock & Dam, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://>