

preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Lock 12's Project No. 13214-002 would consist of: (1) A powerhouse constructed in an abandoned lock, containing four generating units with a total capacity of 2.64 megawatts (MW); and (2) a 1,500-foot-long, 12.47 kilo-volt (KV) transmission line. The project would have an estimated average annual generation of 11.0 gigawatt-hours (GWh), and operate run-of-river utilizing surplus water from the Kentucky River Lock and Dam No. 12, as directed by the Corps.

Applicant Contact: Mr. David Brown Kinloch, Soft Energy Associates, 414 S. Wenzel Street, Louisville KY 40204. (502) 589-0975.

FFP 107's Project No. 14274-000 would consist of: a 400-foot-long, 50-foot-wide approach channel; (1) A powerhouse, located on the west side of the dam, containing one generating unit with a total capacity of 4.2 MW; (2) a 250-foot-long, 60-foot-wide tailrace; (3) a 4.16/69 KV substation; and (4) a 0.15-mile-long, 69 kV transmission line. The proposed project would have an average annual generation of 16.8 GWh, and operate run-of-river utilizing surplus water from the Kentucky River Lock and Dam No. 12, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13214-002, or P-14274-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 22, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-30677 Filed 11-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14269-000; 14270-000]

Riverbank Hydro No. 22 LLC; FFP Project 93 LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, Riverbank Hydro No. 22 LLC (Riverbank), and FFP Project 93 LLC (FFP 93) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Green River Lock & Dam No. 5, located on the Green River in Butler and Warren Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Riverbank's Project No. 14269-000 would consist of: (1) A forebay; (2) an intake structure; (3) a powerhouse containing two generating units with a total capacity of 3.8 megawatts (MW); (4) a tailrace structure; and (5) a 0.25-mile-long, 25 kilo-volt (KV) transmission line. The project would have an estimated average annual generation of 17.8 gigawatt-hours

(GWh), and operate run-of-river utilizing surplus water from the Green River Lock & Dam No. 5, as directed by the Corps.

Applicant Contact: Mr. Vincent Lamarra, Riverbank Power USA, 975 South State Highway 89/91, Logan, UT 84321. (435) 752-2580.

FFP 93's Project No. 14270-000 would consist of: (1) An 680-foot-long, 50-foot-wide approach channel; (2) a powerhouse, located on the north side of the dam, containing one generating units with a total capacity of 5.3 MW; (3) a 210-foot-long, 90-foot-wide tailrace; (4) a 4.16/34.5 KV substation; and (5) a 1.0-mile-long, 34.5 kV transmission line. The proposed project would have an average annual generation of 26.7 GWh, and operate run-of-river utilizing surplus water from the Green River Lock & Dam No. 5, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14269-000, or P-14270-000) in the docket number field to access the

document. For assistance, contact FERC Online Support.

Dated: November 22, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-30673 Filed 11-28-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PR11-92-001]

Enterprise Texas Pipeline LLC; Notice of Compliance Filing

Take notice that on November 22, 2011, Enterprise Texas Pipeline LLC (Enterprise Texas) filed a revised Statement of Operating Conditions to comply with a Delegated letter order issued November 10, 2011.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Tuesday, December 6, 2011.

Dated: November 22, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-30670 Filed 11-28-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-161-000]

Tennessee Gas Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Northeast Upgrade Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Northeast Upgrade Project (Project) proposed by Tennessee Gas Pipeline Company (TGP) in the above-referenced docket. TGP requests authorization to construct and operate certain pipeline and compressor facilities in Pennsylvania and New Jersey in order to expand the natural gas delivery capacity to the northeast region of the United States by up to 636,000 dekatherms per year.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Fish and Wildlife Service and U.S. Army Corps of Engineers participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Project includes the following facilities:

- Installation of approximately 40.3 miles of new 30-inch-diameter pipeline loop¹ in five separate segments in Bradford, Wayne, and Pike Counties,

¹ A loop is a segment of pipe that is usually installed adjacent to an existing pipeline and connected to it at both ends. The loop allows more gas to be moved through the system.

Pennsylvania; and Sussex, Passaic, and Bergen Counties, New Jersey;

- Modifications of four existing compressor stations in Bradford, Susquehanna, and Pike Counties, Pennsylvania; and Sussex County, New Jersey;

- Abandonment of an existing meter station and construction of a new meter station in Bergen County, New Jersey;

- Installation of associated appurtenant aboveground facilities including mainline valves and pig² launchers and receivers; and

- Use of contractor/pipe yards and access roads.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov> using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; libraries in the Project area; and parties to this proceeding.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are properly recorded and considered prior to a Commission decision on the proposal, it is important that the FERC receives your comments in Washington, DC on or before December 21, 2011.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number (CP11-161-000) with your submission. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the *eComment* feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to

² A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.