

powerhouse with a 0.4 megawatt Kaplan generating unit, (5) a one-mile-long, 25 kilovolt primary transmission line; and (6) appurtenant facilities. The proposed project would have an estimated annual production of 1.5 gigawatt-hours.

*Applicant Contact:* Ms. Kelly W. Sackheim, Principal—KC LLC, 5096 Cocoa Palm Way, Fair Oaks, CA 95628; phone: (301) 401-5978.

*FERC Contact:* Joseph Hassell; phone: (202) 502-8079.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14303-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 8, 2011.

**Kimberly D. Bose,**

*Secretary*

[FR Doc. 2011-29399 Filed 11-14-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM09-2-001]

#### Contract Reporting Requirements of Intrastate Natural Gas Companies; Notice of Availability of Form 549D Quarterly Reports for Q1 and Q2 2011

The Commission is making available to the public the Form No. 549D—Quarterly Transportation & Storage Reports for Intrastate Natural Gas and Hinshaw Pipelines for the first and second quarters of 2011. The data are located on the Commission's Web site at <http://eformspublic.ferc.gov/>.

The public may search and download the entire database for all quarters or specific quarters or for specific companies. As future quarterly reports are filed with the Commission, they will also be available on the Commission's Web site after the deadline for filing.

Any questions or comments regarding the data should be sent to the [Form549D@ferc.gov](mailto:Form549D@ferc.gov) mail box.

Dated: November 8, 2011.

**Kimberly D. Bose,**

*Secretary*

[FR Doc. 2011-29403 Filed 11-14-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD12-5-000]

#### Voltage Coordination on High Voltage Grids; Notice of Staff Workshop

Take notice that the Federal Energy Regulatory Commission will hold a Workshop on Voltage Coordination on High Voltage Grids on Thursday, December 1, 2011 from 9 a.m. to 4:30 p.m. This staff-led workshop will be held at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The workshop will be open for the public to attend and advance registration is not required.

The Commission is interested in better understanding the interaction between voltage control, reliability, and economic dispatch. In addition, the Commission will consider how improvements to dispatch and voltage control software could improve reliability and market efficiency. The workshop will address how entities currently coordinate economic dispatch and voltage control and the capability of existing and emerging software to

improve coordination and optimization of transfer capability across the Bulk-Power System from a reliability and economic perspective.

The agenda for this workshop will be issued at a later date. Information will be posted on the calendar page for this event on the Commission's web site, <http://www.ferc.gov>, prior to the event. This event will not be Web cast nor transcribed.

Commission workshops are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-(866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

For more information about this conference, please contact: Sarah McKinley, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8368, [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov).

Dated: November 8, 2011.

**Kimberly D. Bose,**

*Secretary*

[FR Doc. 2011-29404 Filed 11-14-11; 8:45 am]

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## FEDERAL ELECTION COMMISSION

### Sunshine Act Notice

**AGENCY:** Federal Election Commission.

**DATE & TIME:** Thursday, November 17, 2011 at 10 a.m.

**PLACE:** 999 E Street, NW., Washington, DC (Ninth Floor).

**STATUS:** This Meeting Will Be Open to the Public.

#### ITEMS TO BE DISCUSSED:

Correction and Approval of the Minutes for the Meeting of October 20, 2011.

Draft Advisory Opinion 2011-19: Social Financial, Inc. d/b/a GivingSphere.

Agency Procedure for Notice to Named Respondents in Enforcement Matters of Additional Material Facts and/or Additional Potential Violations.

Management and Administrative Matters.

Individuals who plan to attend and require special assistance, such as sign language interpretation or other reasonable accommodations, should contact Shawn Woodhead Werth, Secretary and Clerk, at (202) 694-1040, at least 72 hours prior to the hearing date.