

Comment Date: 5 p.m. ET on 11/25/2011.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER09-1286-005; ER09-1287-005; ER10-1362-002; ER11-3620-001; ER11-2882-002; ER05-1218-006; ER05-1219-006; ER96-149-015; ER10-71-003; ER00-2887-009; ER06-703-005; ER07-1341-006.

Applicants: York Generation Company LLC, Dartmouth Power Associates Limited Partnership, Camden Plant Holding, L.L.C., Newark Bay Cogeneration Partnership, L.P, Elizabethtown Energy, LLC, Lumberton Energy, LLC, Lyonsdale Biomass, LLC, Elmwood Park Power LLC, Hatchet Ridge Wind, LLC, Pedricktown Cogeneration Company LP, ReEnergy Sterling CT Limited Partnership, Bayonne Plant Holding, L.L.C.

Description: Notification of Non-Material Change in Status.

Filed Date: 11/04/2011.

Accession Number: 20111104-5225.
Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER10-2651-002.

Applicants: Lockhart Power Company.

Description: Lockhart Power Company submits an Asset Appendix.
Filed Date: 11/04/2011.

Accession Number: 20111104-5070.
Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER10-2881-002; ER10-2882-002; ER10-2883-002; ER10-2884-002; ER10-2885-002; ER10-2641-002; ER10-2663-002; ER10-2886-002.

Applicants: Alabama Power Company, Southern Power Company, Mississippi Power Company, Georgia Power Company, Gulf Power Company, Oleander Power Project, LP, Southern Company—Florida LLC, Southern Turner Cimarron I, LLC.

Description: Supplement to Updated Market Power Analysis of Southern Companies and their affiliates for the Southeast Region.

Filed Date: 11/04/2011.

Accession Number: 20111104-5182.
Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-354-000.

Applicants: Carolina Power & Light Company.

Description: Rate Schedule No. 121 of Carolina Power and Light Company to be effective 1/4/2012.

Filed Date: 11/04/2011.

Accession Number: 20111104-5090.
Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-355-000.

Applicants: Carolina Power & Light Company.

Description: Rate Schedule No. 191 of Carolina Power and Light Company to be effective 1/4/2012.

Filed Date: 11/04/2011.

Accession Number: 20111104-5094.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-356-000.

Applicants: Florida Power & Light Company.

Description: FPL Revision to Attachment H of the FPL OATT to be effective 11/30/2011.

Filed Date: 11/04/2011.

Accession Number: 20111104-5185.

Comment Date: 5 p.m. ET on 11/18/2011.

Docket Numbers: ER12-357-000.

Applicants: PacifiCorp.

Description: PAC Energy NITSA Rev 10 to be effective 10/28/2011.

Filed Date: 11/04/2011.

Accession Number: 20111104-5197.

Comment Date: 5 p.m. ET on 11/25/2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 7, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-29393 Filed 11-14-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1734-002.

Applicants: MXenergy Electric Inc.

Description: Notice of Change in Status of MXenergy Electric Inc.

Filed Date: 11/04/2011.

Accession Number: 20111104-5079.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER11-3420-003.

Applicants: Gridway Energy Corp.
Description: Supplemental Change in Status Notice to be effective 11/4/2011.

Filed Date: 11/04/2011.

Accession Number: 20111104-5023.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER11-4658-001.

Applicants: E Minus LLC.
Description: Amended Rate Schedule to be effective 11/4/2011.

Filed Date: 11/03/2011.

Accession Number: 20111103-5126.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER11-4665-002.

Applicants: North Branch Resources, LLC.

Description: Supplement to Category 1 Status Designation Request to be effective 11/4/2011.

Filed Date: 11/04/2011.

Accession Number: 20111104-5025.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER11-4721-001.

Applicants: New Hope Power Partnership.

Description: Revised New Hope FERC Electric Tariff Baseline Filing to be effective 11/4/2011.

Filed Date: 11/04/2011.

Accession Number: 20111104-5054.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-347-000.

Applicants: DB Energy Trading LLC.
Description: Rate Schedule FERC No. 1 Revision to be effective 11/3/2011.

Filed Date: 11/03/2011.

Accession Number: 20111103-5092.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-348-000.

Applicants: Mercuria Energy America, Inc.

Description: FERC Electric Baseline Tariff Filing to be effective 12/1/2011.

Filed Date: 11/03/2011.

Accession Number: 20111103-5093.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-349-000.

Applicants: Atlantic Path 15, LLC.
Description: Appendix I—Annual Update of the TRBAA to be effective 1/1/2012.

Filed Date: 11/03/2011.

Accession Number: 20111103-5125.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-350-000.

Applicants: Wolverine Trading, LLC.

Description: Wolverine Trading, LLC, FERC Electric MBR Tariff to be effective 11/4/2011.

Filed Date: 11/03/2011.

Accession Number: 20111103-5127.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-351-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: 11-03-11 MRES

Attachments O, GG, and MM to be effective 1/1/2012 under ER12-351.

Filed Date: 11/03/2011.

Accession Number: 20111103-5131.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-352-000.

Applicants: Southern California Edison Company.

Description: SGIA WDT SERV AG SCE-Littlerock SGF1 Project to be effective 11/5/2011.

Filed Date: 11/04/2011.

Accession Number: 20111104-5005.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-353-000.

Applicants: Sconza Candy Company.

Description: Notice of cancellation of Sconza Candy Company.

Filed Date: 11/03/2011.

Accession Number: 20111103-5166.

Comment Date: 5 p.m. ET on 11/25/2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: November 4, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-29394 Filed 11-14-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-549-000]

DCP Midstream, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed LaSalle Pipeline Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the LaSalle Pipeline Project involving construction and operation of facilities by DCP Midstream, LP (DCP) in Weld County, Colorado. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on December 8, 2011.

Comments may be submitted in written form. Further details on how to submit written comments are provided in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice DCP provided to landowners. This fact sheet addresses a number of

typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

DCP proposes to construct and operate approximately 11.3 miles of 12.75-inch-diameter natural gas pipeline in Weld County, Colorado. The LaSalle Pipeline Project (Project) would provide about 230 million standard cubic feet of natural gas per day to the markets in Colorado and neighboring areas. According to DCP, its project would reduce the strain and continue servicing the needs of several exploration and production companies in providing needed infrastructure to gather, process, and distribute new natural gas supplies.

The Project would consist of the following facilities:

- approximately 11.3 miles of 12.75-inch-diameter natural gas pipeline;
- one pig¹ launcher and receiver; and
- one block valve;

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would disturb about 106.67 acres of land for the aboveground facilities and the pipeline. Following construction, about 0.35 acre would be maintained for permanent operation of the Project's facilities; the remaining acreage would be restored and allowed to revert to former uses. The proposed Project route would share a 50-foot-wide permanent easement with a newly constructed non-jurisdictional gathering pipeline, located approximately 10 feet south of the proposed Project alignment. Locations for contractor and/or pipe yards have yet to be identified.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and

¹ A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.