

rebuilt South Haiwee dam having a total storage capacity of 46,600 acre-feet and a water surface area of 660 acres at full pool elevation of 3,756 feet msl; (3) approximately 13,150 feet of conduit connecting the upper to the lower reservoir in three different sections: A 3,000-foot-long by 18.5-foot-diameter, concrete-lined low-pressure tunnel, a 7,850-foot-long by 18.5-foot-diameter concrete-lined pressure shaft, and a 2,300-foot-long by 22.2-foot diameter tailrace; and (4) an underground powerhouse located roughly 1,500 feet east of South Haiwee reservoir at an elevation of 3,600 feet msl.

South Haiwee Alternative B: (1) An upper reservoir formed by a 210-foot-high by 1,320-foot-long, RCC dam and a 25-foot-high by 800-foot-long RCC saddle dam having a total storage capacity of 14,235 acre-feet and a water surface area of 241 acres at full pool elevation of 5,000 feet msl; (2) a lower reservoir formed by the 91-foot-high by 1,523-foot-long potentially rebuilt South Haiwee dam having a total storage capacity of 46,600 acre-feet and a water surface area of 800 acres at full pool elevation of 3,756 feet msl; (3) approximately 14,700 feet of conduit connecting the upper to the lower reservoir in three different sections: a 5,100-foot-long by 18.9-foot-diameter, concrete-lined low-pressure tunnel, a 5,600-foot-long by 18.9-foot-diameter concrete-lined pressure shaft, and a 4,000-foot-long by 22.7-foot diameter tailrace; and (4) an underground powerhouse located roughly 3,300 feet southeast of South Haiwee reservoir at an elevation of 3,580 feet msl.

New Reservoir Alternative: (1) An upper reservoir formed by a 210-foot-high by 1,320-foot-long, RCC dam having a total storage capacity of 14,235 acre-feet and a water surface area of 241 acres at full pool elevation of 5,000 feet msl; (2) a lower reservoir formed by a 60-foot-high by 10,600-foot-long RCC dam having a total storage capacity of 46,600 acre-feet and a water surface area of 800 acres at full pool elevation of 3,756 feet above msl; (3) approximately 12,500 feet of conduit connecting the upper to the lower reservoir in three different sections: a 3,750-foot-long by 17.5-foot-diameter, concrete-lined low-pressure tunnel, a 6,300-foot-long by 17.5-foot-diameter concrete-lined pressure shaft, and a 2,500-foot-long by 21-foot diameter tailrace; and (4) an underground located roughly 8,500 feet southwest of South Haiwee reservoir at an elevation of 3,400 feet msl.

All of the alternatives would consist of 4 reversible pump-turbines with a capacity of 500 megawatts (MW) (4 units x 125 MW unit). Annual energy

output would be approximately 1,533,000 mega-watt-hours. Interconnection would exist at the Los Angeles Department of Water & Power's 230-kilovolt (kV) Owens George-Rinaldi transmission line via a 0.9-mile-long interconnection, or with Southern California Edison's 115-kV Control-Inyokern transmission line via a new 0.9- to 2.3-mile-long interconnection, depending on constructed option. A 70-foot-long by 280-foot-wide by 120-foot-high underground power house would be the same for all of the project alternatives.

Applicant Contact: Mr. Matthew Shapiro, Haiwee Ridge Hydro, LLC., 1210 W. Franklin St., Ste. 2, Boise, ID 83702; phone (208) 246-9925.

FERC Contact: Brian Csernak; phone: (202) 502-6144.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14286-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 3, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-29247 Filed 11-10-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-10-000]

Saltville Gas Storage Company LLC; Notice of Request Under Blanket Authorization

Take notice that on October 21, 2011 Saltville Gas Storage Company LLC (Saltville), 5400 Westheimer Court, Houston, Texas 77056, filed in Docket No. CP12-10-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon one injection/withdrawal well in Washington County, Virginia. Specifically, Saltville proposes to permanently plug and abandon the EH 123 wellbore and remove associated wellhead and approximately 75 feet of two-inch facility piping. Saltville states that the proposed abandonment will not result in the termination of any services to Saltville's customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Lisa A. Connolly, General Manager, Rates and Certificates, Saltville Gas Storage Company LLC, P.O. Box 1642, Houston, Texas 77251, or call (713) 627-4102, or fax (713) 627-5947, or by email: laconnolly@spectraenergy.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be

authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: November 3, 2011.
Kimberly D. Bose,
Secretary.
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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9491-1]

Clean Water Act Section 303(d): Availability of 28 Total Maximum Daily Loads (TMDLs) in Louisiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This notice announces the availability for comment on the administrative record files and the calculations of 28 TMDLs prepared by EPA Region 6. This notice covers waters in the State of Louisiana's Lake Pontchartrain Basin that were identified as impaired on the State's Section 303(d) list. These TMDLs were completed in response to a court order in the lawsuit styled *Sierra Club, et al. v. Clifford, et al.*, No. 96-0527, (E.D. La.).

DATES: Comments must be submitted in writing to EPA on or before December 29, 2011.

ADDRESSES: Comments on the 28 TMDLs should be sent to Diane Smith, Environmental Protection Specialist,

Water Quality Protection Division, U.S. Environmental Protection Agency Region 6, 1445 Ross Ave., Dallas, TX 75202-2733 or email: smith.diane@epa.gov. For further information, contact Diane Smith at (214) 665-2145 or fax (214) 665-7373. The administrative record files for the 28 TMDLs are available for public inspection at this address as well. Documents from the administrative record files may be viewed at <http://www.epa.gov/earth1r6/6wg/npdes/tmdl/index.htm>, or obtained by calling or writing Ms. Smith at the above address. Please contact Ms. Smith to schedule an inspection.

FOR FURTHER INFORMATION CONTACT: Diane Smith at (214) 665-2145.

SUPPLEMENTARY INFORMATION: In 1996, two Louisiana environmental groups, the Sierra Club and Louisiana Environmental Action Network (plaintiffs), filed a lawsuit in Federal Court against the EPA, styled *Sierra Club, et al. v. Clifford, et al.*, No. 96-0527, (E.D. La.). Among other claims, plaintiffs alleged that EPA failed to establish Louisiana TMDLs in a timely manner. EPA proposes these 28 TMDLs pursuant to a consent decree entered in this lawsuit.

EPA Seeks Comment on 28 TMDLs

By this notice EPA is seeking comment on the following 28 TMDLs for waters located within Louisiana:

Subsegment	Waterbody name	Pollutant
040102	Comite River—Wilson-Clinton Hwy to entrance of White Bayou (East Baton Rouge Parish) (Scenic).	Fecal Coliform.
040103	Comite River—Entrance of White Bayou to Amite River	Fecal Coliform.
040201	Bayou Manchac—Headwaters to Amite River	Fecal Coliform.
040302	Amite River—LA Hwy 37 to Amite River Diversion Canal	Fecal Coliform.
040304	Grays Creek—Headwaters to Amite River	Fecal Coliform.
040305	Colyell Creek System (includes Colyell Bay)	Fecal Coliform.
040503	Natalbany River—Headwaters to Tickfaw River	Fecal Coliform.
040504	Yellow Water River—Origin to Ponchatoula Creek	Fecal Coliform.
040505	Ponchatoula Creek and Ponchatoula River	Fecal Coliform.
040603	Selsers Creek—Origin to South Slough	Fecal Coliform.
040703	Big Creek and Tributaries—Headwaters to confluence with Tangipahoa River	Fecal Coliform.
040909	W-14 Main Diversion Canal—From its origin in the north end of the City of Slidell to its junction with Salt Bayou.	Fecal Coliform.
040910	Salt Bayou—Headwaters to Lake Pontchartrain (Estuarine)	Fecal Coliform.
041302	Lake Pontchartrain Drainage Canals	Fecal Coliform.
041401	New Orleans East Leveed Waterbodies (Estuarine)	Fecal Coliform.
040501	Tickfaw River—From MS State Line to LA Hwy 42 (Scenic)	TDS.
040504	Yellow Water River—Origin to Ponchatoula Creek	TDS.
040301	Amite River—MS State Line to LA Hwy 37 (Scenic)	TSS.
040401	Blind River—From Amite River Diversion Canal to mouth at Lake Maurepas (Scenic).	TSS.
040903	Bayou Cane—Headwaters to U.S. Hwy 190 (Scenic)	TSS.
040303	Amite River—Amite River Diversion Canal to Lake Maurepas	Mercury.
040401	Blind River—From Amite River Diversion Canal to mouth at Lake Maurepas (Scenic).	Mercury.
040403	Blind River—Source to confluence with Amite River Diversion Canal (Scenic)	Mercury.
040501	Tickfaw River—From MS State Line to LA Hwy 42 (Scenic)	Mercury
040701	Tangipahoa River—MS State Line to Interstate Hwy 1-12 (Scenic)	Mercury.