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Dated: November 2, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-29004 Filed 11-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC12-19-000.

Applicants: LSP Energy Limited Partnership, TPF II Southeast Holdings, LLC.

Description: LSP Energy Limited Partnership and TPF II Southeast Holdings, LLC, Joint Application For Approval Under Section 203 of the Federal Power Act, And Request for Expedited.

Filed Date: 11/01/2011.

Accession Number: 20111101-5232.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2912-002.

Applicants: Alliance for Cooperative Energy Services.

Description: Notice of Non-Material Change in Status of Alliance for Cooperative Energy Services Power Marketing LLC.

Filed Date: 11/01/2011.

Accession Number: 20111101-5164.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER10-3058-001; ER10-3059-001; ER10-3065-001; ER10-3066-001.

Applicants: Pinelawn Power, LLC.

Description: J-POWER North America Holdings Co., Ltd.'s Supplemental Filing of Triennial Market Power Update for the Northeast Region.

Filed Date: 10/20/2011.

Accession Number: 20111020-5152.

Comment Date: 5 p.m. Eastern Time on Thursday, November 10, 2011.

Docket Numbers: ER12-305-000.

Applicants: Orange Grove Energy, L.P.

Description: Orange Grove Energy, L.P. submits tariff filing per 35.13(a)(2)(iii): Orange Grove Black Start Agreement to be effective 1/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5108.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-306-000.

Applicants: Baltimore Gas and Electric Company, PJM Interconnection, L.L.C.

Description: Baltimore Gas and Electric Company submits tariff filing per 35.13(a)(2)(iii): BGE submits revisions to PJM's Tariff Attach H-2A-BGE's Trans. Formula Rate to be effective 6/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5125.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-307-000.

Applicants: Green Mountain Energy Company.

Description: Request for Limited One-Time Waiver of Tariff Provision and Expedited Treatment of Green Mountain Energy Company.

Filed Date: 11/01/2011.

Accession Number: 20111101-5141.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-308-000.

Applicants: Manzana Wind LLC.

Description: Manzana Wind LLC submits tariff filing per 35.12: Market-Based Rate Application to be effective 12/31/2011.

Filed Date: 11/01/2011.

Accession Number: 20111101-5166.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-309-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 11-1-11 Attachment X_Queue Reform to be effective 1/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5174.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-310-000.

Applicants: Ameren Illinois Company, Midwest Independent Transmission System Operator, Inc.

Description: Ameren Illinois Company submits tariff filing per 35.13(a)(2)(iii): 11-01-11 AIC Attachment O to be effective 1/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5175.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-311-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits tariff filing

per 35.13(a)(2)(iii): Rate Schedule Amendments for ITCC Language to be effective 1/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5180.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-312-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 11-01-11 Attachment MM and MM-GRE to be effective 1/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5181.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-313-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits tariff filing per 35.13(a)(2)(i): Hercules Municipal Utility IA and WDT Service Agreements to be effective 1/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5187.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-314-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): TO Amendments for ITCC Language to be effective 1/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5188.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-315-000.

Applicants: NorthWestern Corporation.

Description: NorthWestern Corporation submits tariff filing per 35: Compliance Filing to Bring Accepted Provision into eTariff to be effective 1/1/2011.

Filed Date: 11/01/2011.

Accession Number: 20111101-5189.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-316-000.

Applicants: NorthWestern Corporation.

Description: NorthWestern Corporation submits tariff filing per 35.13(a)(2)(iii): Revision to MT OATT Schedule 3 Regarding Self-Supply to be effective 12/31/2011.

Filed Date: 11/01/2011.

Accession Number: 20111101-5191.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-317-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): WDAT Amendments for ITCG Language to be effective 1/1/2012.

Filed Date: 11/01/2011.

Accession Number: 20111101-5202.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-318-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits tariff filing per 35.13(a)(2)(iii): E&P Agreement for Westlands Solar Farms to be effective 11/3/2011.

Filed Date: 11/02/2011.

Accession Number: 20111102-5012.

Comment Date: 5 p.m. Eastern Time on Wednesday, November 23, 2011.

Docket Numbers: ER12-319-000.

Applicants: Duke Energy Ohio, Inc.

Description: Duke Energy Ohio, Inc. submits notice of cancellation.

Filed Date: 11/01/2011.

Accession Number: 20111101-5231

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-320-000.

Applicants: PacifiCorp.

Description: Notice of Termination of PacifiCorp.

Filed Date: 11/01/2011.

Accession Number: 20111101-5234.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-321-000.

Applicants: PacifiCorp.

Description: Notice of Termination of PacifiCorp.

Filed Date: 11/01/2011.

Accession Number: 20111101-5235.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Docket Numbers: ER12-322-000.

Applicants: Pacific Gas and Electric Company.

Description: Notices of Termination of Hercules WDT Service Agreement Nos. 9 and 13 of Pacific Gas and Electric Company.

Filed Date: 11/01/2011.

Accession Number: 20111101-5236.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 22, 2011.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES11-51-000.

Applicants: PacifiCorp.

Description: Amendment to Application for Authorization to Issue and Sell up to \$1.5 Billion for Unsecured Short-Term Indebtedness of PacifiCorp.

Filed Date: 10/28/2011.

Accession Number: 20111028-5212.

Comment Date: 5 p.m. Eastern Time on Monday, November 14, 2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 2, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-29003 Filed 11-8-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-547-000]

Natural Gas Pipeline Company of America, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed 2012 Storage Optimization Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the 2012 Storage Optimization Project involving abandonment of certain facilities and construction and operation of new facilities by Natural Gas Pipeline Company of America, LLC (Natural) in Washington County, Iowa; Effingham, Clinton, and Piatt Counties, Illinois; and Harrison County, Texas. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission

staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on, December 1, 2011.

Comments may be submitted in written form. Further details on how to submit written comments are provided in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a representative of Natural about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" was attached to the project notice Natural provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Natural states that the benefits of the 2012 Storage Optimization Project would serve the public convenience and necessity by replacing aging compressor units with new equipment and thereby improving and optimizing its market area storage withdrawal and injection capabilities, system flexibility and reliability.

The proposed Project would consist of the following:

Compressor Station 205—Washington County, Iowa

- Construct and operate a new 3,550 hp gas-fired compressor unit at Natural's Compressor Station 205 located near Keota in Washington County, Iowa.
- Abandon by removal the existing dual 6-inch-diameter meter runs at Natural's Compressor Station 205.
- Install new 10-inch-diameter meter.