

Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on November 17, 2011.

Dated: November 1, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-28988 Filed 11-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12-295-000]

NaturEner Rim Rock Wind Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of NaturEner Rim Rock Wind Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 22, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the

FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 2, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-28991 Filed 11-8-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12-281-000]

Northampton Generating Company, L.P.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Northampton Generating Company, L.P.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 22, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 2, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-28990 Filed 11-8-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14304-000; 14305-000]

Don Pedro Hydro, LLC; Moccasin Pumped Storage, LLC; Notice of Competing Preliminary Permit Applications Accepted For Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 14, 2011, Don Pedro Hydro, LLC (DPH) and Moccasin Pumped Storage, LLC (Moccasin) filed

preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the existing Don Pedro Hydroelectric Project, located on the Tuolumne River, in Tuolumne County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

DPH's proposed Don Pedro Pumped Storage Hydroelectric Project No. 14304-000 would consist of: (1) An upper reservoir with a total active storage capacity of 25,000 acre-feet and a surface area of 241 acres at maximum normal water surface elevation of 1,565 feet above mean sea level (msl); (2) a 900-foot-long, 32-foot-diameter vertical shaft connecting to a 1,100 foot-long concrete lined penstock; (3) four 640-foot-long, 11-foot-diameter steel penstocks; (4) a powerhouse with four 250 MW pump/turbines having an installed capacity of approximately 1000 megawatts (MW); (5) a tailrace with 250-foot-long, 15 foot-diameter draft tubes and a 44-foot-diameter, 2,380 foot-long tunnel; (6) an intake on the existing Don Pedro reservoir, which would be used as the lower reservoir; and (7) use of existing transmission lines. The proposed project would have an annual generation of 3,683 gigawatt-hours (GWh).

Applicant Contact: Mr. Vincent Lamarra, Symbiotics, LLC, 975 South State Highway 89/91, Logan, UT 84321. (435) 752-2580.

Moccasin's Moccasin Pumped Storage Project No. 14305-000 would consist of:

Alternative A—(1) an upper reservoir with a total active storage capacity of 25,000 acre-feet and a surface area of 240 acres at maximum normal water surface elevation of 1,565 feet above mean sea level (msl); (2) a one-half mile-long, 32-foot-diameter tunnel to connect the upper reservoir with the existing Don Pedro reservoir; (3) a powerhouse with four 250 MW pump/turbines having an installed capacity of approximately 1,000 megawatts (MW); (4) an intake on the existing Don Pedro reservoir, which would be used as the lower reservoir; and (5) either a 47-mile-long, 230-kilovolt transmission line or a 60 to 70 mile-long 500kV transmission line. Alternative A of the proposed project would have an annual generation of 3,675 gigawatt-hours (GWh).

Alternative B—(1) an upper reservoir with a total active storage capacity of 13,000 acre-feet and a surface area of 166 acres at maximum normal water surface elevation of 1,560 feet msl; (2) a 1.1-mile-long, 25-foot-diameter tunnel to connect the upper reservoir with the existing Don Pedro reservoir; (3) a powerhouse with pump/turbines having an installed capacity of approximately 440 MW; (4) an intake on the existing Don Pedro reservoir, which would be used as the lower reservoir; and (5) either a 47-mile-long, 230-kilovolt transmission line or a 60 to 70-mile-long, 500kV transmission line. Alternative B of the proposed project would have an annual generation of 770 GWh.

Applicant Contact: Mr. Greg Probst, enXco Development Corporation, 517 SW 4th Avenue, Suite 300, Portland, OR 97204. (503) 219-3166.

FERC Contact: Jim Hastreiter, james.hastreiter@ferc.gov, (503) 552-2760.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14304-000, or P-14305-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 1, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-28986 Filed 11-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14229-000]

Goat Lake Hydro, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 15, 2011, Goat Lake Hydro, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Connelly Lake Hydropower Project (Connelly Lake Project) to be located on Connelly Lake, and an unknown tributary of the Chilkoot River, Haines Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The project will consist of the existing 90-acre Connelly Lake and the following proposed new facilities: (1) A 60-foot-high rock-filled dam proposed to be constructed at the outlet of Connelly Lake which would raise Connelly Lake from elevation 2,280 feet to 2,325 feet mean sea level and increase the surface area from 90 acres to 170 acres; (2) an intake to be constructed on the left abutment of the dam; (3) a spillway (either an ungated weir on the right abutment of the dam, or a shaft spillway on the left abutment); (4) a 42-inch-diameter, 5,700-foot-long, above-ground penstock extending from the outlet of the intake tunnel to the powerhouse on the west bank of the Chilkoot River; (5) a 40-foot-long, 60-foot-wide powerhouse to contain two turbine/generating units with a total installed capacity of 12 megawatts, with a hydraulic capacity of 90 cubic feet per second, and an average hydraulic head of 2,120 feet; (6) an excavated, riprap-lined channel tailrace extending about 50 feet from the powerhouse to the Chilkoot River; (7) a 14-mile-long, 34.5-kilovolt transmission line proposed to interconnect with a local, existing utility transmission line; and (8) appurtenant facilities. The