

Dated: October 19, 2011.  
**Nathaniel J. Davis, Sr.**,  
*Deputy Secretary.*  
 [FR Doc. 2011-27762 Filed 10-26-11; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PR11-108-003]

**Atlanta Gas Light Company; Notice of Compliance Filing**

Take notice that on October 19, 2011, Atlanta Gas Light Company filed a revised Statement of Operating Conditions to incorporate three modifications to comply with an October 4, 2011, unpublished Director Letter order, as more fully described in the filing.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing

an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on Monday, October 31, 2011.

Dated: October 20, 2011.

**Kimberly D. Bose**,  
*Secretary.*

[FR Doc. 2011-27825 Filed 10-26-11; 8:45 am]  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project Nos. 13391-001, 13392-001, 13500-001, 13424-001, 13809-001, 13649-001, 13651-001]

**Hydro Green Energy, LLC; Notice of Intent To File License Applications and Approving Use of the Traditional Licensing Process**

a. *Type of Filing:* Notice of Intent To File License Applications and Approving Requests to Use the Traditional Licensing Process.

b. *Project Nos.:* 13391-001, 13392-001, 13500-001, 13424-001, 13809-001, 13649-001, and 13651-001.

c. *Date Filed:* August 23, 2011.

d. *Submitted By:* Hydro Green Energy, LLC (Hydro Green).

e. *Name of Projects:* Lock and Dam 5a, Project 13391-001; Lock and Dam 9, Project 13392-001; Lock and Dam 12, Project 13500-001; Lock and Dam 13, Project 13424-001; Lock and Dam 14, Project 13809-001; Lock and Dam 20, Project 13649-001; and Lock and Dam 22, Project 13651-001.

f. *Location:* At existing locks and dams owned by the U.S. Army Corps of Engineers on the Upper Mississippi River in Minnesota, Wisconsin, Illinois, Iowa, and Missouri (see table below for specific project locations).

Project No.	Project name	Counties/States	City/Town
P-13391 .....	Lock and Dam 5a .....	Buffalo Co., WI and Winona Co., MN .....	Near town of Fountain City, WI.
P-13392 .....	Lock and Dam 9 .....	Crawford Co., WI and Allamakee Co., IA.	Near city of Lynxville, WI.
P-13500 .....	Lock and Dam 12 .....	Jackson Co., WI and Jo Daviess Co., IL	Near city of Bellevue, IA.
P-13424 .....	Lock and Dam 13 .....	Whiteside Co., IL and Clinton Co., IA ...	Near city of Fulton, IL.
P-13809 .....	Lock and Dam 14 .....	Rock Island Co., IL and Scott Co., IA ...	Near city of Hampton, IL.
P-13649 .....	Lock and Dam 20 .....	Adams Co., IL and Lewis Co., MO .....	Near the towns of Canto, MO and Meyer, IL.
P-13651 .....	Lock and Dam 22 .....	Pike Co., IL and Ralls Co., MO .....	Near the town of Saverton, MO.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 808(b)(1) and 18 CFR 5.5 of the Commission's regulations.

h. *Potential Applicant Contact:* Mark R. Stover, Designated Representative, Vice President of Corporate Affairs, Hydro Green Energy, LLC., 900 Oakmont Lane, Suite 310, Westmont, IL 60559; tel. (877) 556-6566 ext. 711 or email at [mark@hgenergy.com](mailto:mark@hgenergy.com).

i. *FERC Contact:* Lee Emery at (202) 502-8379; or email at [lee.emery@ferc.gov](mailto:lee.emery@ferc.gov).

j. Hydro Green filed its request to use the Traditional Licensing Process on August 23, 2011. Hydro Green provided

public notice of its requests on August 17, 18, 20, and 22, 2011. In a letter dated October 21, 2011, the Director of the Division of Hydropower Licensing approved Hydro Green's request to use the Traditional Licensing Process for all seven projects.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and

Management Act and implementing regulations at 50 CFR 600.920; and (c) the Minnesota, Wisconsin, Illinois, Missouri, and Iowa State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Hydro Green as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, section 305 of the Magnuson-Stevens Fishery Conservation and Management

Act, and section 106 of the National Historic Preservation Act.

m. Hydro Green filed Pre-Application Documents (PAD) for each proposed project, including a proposed process plan and schedule with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov) or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: October 21, 2011.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2011-27835 Filed 10-26-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9842-004]

#### Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process/ Alternative Licensing Procedures; Raymond F. Ward

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process Procedures.

b. *Project No.:* 9842-004.

c. *Date Filed:* August 31, 2011.

d. *Submitted By:* Raymond F. Ward.

e. *Name of Project:* Ward Mill Dam Project.

f. *Location:* On the Watauga River, in Watauga County, North Carolina. The project does not occupy any federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Andrew C. Givens, Cardinal Energy service, Inc., 620 N. West St., Suite 103, Raleigh, NC

27603; (919) 834-0909; email—[acgivens@cardinalenergy.com](mailto:acgivens@cardinalenergy.com).

i. *FERC Contact:* Michael Spencer at (202) 502-6093; or email at [michael.spencer@ferc.gov](mailto:michael.spencer@ferc.gov).

j. Raymond F. Ward filed his request to use the Traditional Licensing Process Procedures on August 31, 2011.

Raymond F. Ward provided proof of the public notice of its request on October 6, 2011. In a letter dated October 21, 2011, the Director of the Division of Hydropower Licensing approved Raymond F. Ward's request to use the Traditional Licensing Process.

k. *With this notice, we are initiating informal consultation with:* (a) The U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the North Carolina State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Raymond F. Ward filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

n. The licensee states its unequivocal intent to submit an application for a new license for Project No. 9842. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 2014.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

Dated: October 21, 2011.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2011-27832 Filed 10-26-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13234-002]

#### City and Borough of Sitka, AK; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, and supplemented on October 17, 2011, the City and Borough of Sitka filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Takatz Lake Hydroelectric Project (Takatz Lake Project) to be located on Takatz Lake and Takatz Creek, about 21 miles east of the city of Sitka, Alaska, on the east side of Baranof Island. The sole purpose of a preliminary permit is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Takatz Lake Project would consist of the following new facilities: (1) A 200-foot-high by 250-foot-long primary concrete dam that would raise the elevation of the existing lake; (2) a 63-foot-high by 100-foot-long secondary saddle dam; (3) an impoundment with a 740-acre surface area at a full pool elevation of 1,040 feet above mean sea level, with an active capacity of 82,400 acre feet; (4) a 2,800-foot-long, 6.5-foot by 7-foot horseshoe-tunnel power conduit fed by a concrete intake structure or lake tap; (5) a 72-inch-diameter 1,000-foot-long steel penstock; (6) a 120-foot-long by 80-foot-wide powerhouse containing two Francis-type generation units having a total installed capacity of 27.7 megawatts; (7) a 100-foot-long by 70-foot-wide switchyard; (8) an about 26-mile-long, 138-kilovolt transmission line that consists of underground and overhead segments, including an alternative for a submarine segment; (9) an about 3-mile-long access road; and (10) appurtenant facilities. The