

assumptions of liability, is November 1, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 18, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-27386 Filed 10-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12-96-000]

South Chesnut, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of South Chesnut, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214

of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 1, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 18, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-27387 Filed 10-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-14263-000]

Wyco Power and Water, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, Wyco Power and Water, Inc. filed an application for

a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Regional Watershed Supply Project. The project would consist of hydropower development along a proposed 501-mile-long buried water supply pipeline that would extend from two points of diversion in Wyoming (one from the Green River and one from Flaming Gorge Reservoir) to a storage terminus near Pueblo, Colorado. The pipeline would be located in Adams, Arapahoe, Elbert, El Paso, Larimer, Pueblo, and Weld Counties in Colorado; and Albany, Carbon, Laramie, and Sweetwater Counties in Wyoming.

The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application for its proposed hydroelectric facilities during the permit term. Because the Commission would only have jurisdiction with regard to the proposed hydroelectric development, only one component of the proposed 501-mile-long water supply pipeline project, construction of substantial parts of this proposed pipeline may require permits from other federal agencies.

A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would direct water obtained from the Green River basin to southeastern Wyoming and the Front Range of Colorado for use by municipalities, agriculture, and hydropower. Along the pipeline route, the project would include two pumped storage hydroelectric developments and five conventional hydropower developments, with a total installed capacity of about 550 megawatts (MW). The project would consist of the following: (1) A water withdrawal facility on Flaming Gorge reservoir and a second facility on the Green River; (2) about nine natural-gas-powered pump stations; (3) about 501 miles of buried pipeline (between 72 and 120 inches in diameter); (4) the 240-MW Lake Hattie Pumped Storage Hydroelectric Development, using a new reservoir on Sheep Mountain as the upper reservoir and the existing Lake Hattie reservoir as the lower reservoir; (5) the 240-MW Wild Horse Canyon Pumped Storage Hydroelectric Development, with a new 10,300 acre-foot upper reservoir and a new lower reservoir; (6) five conventional 14-MW in-line hydroelectric developments; and (7) seven proposed transmission lines, about 30.59 miles in length, extending

from the switchyards near the seven proposed powerhouses to the interconnected system.

For water distribution purposes, the project would also include four reservoirs: (1) The proposed Cactus Hill Reservoir (185,000 acre-feet in capacity), near Fort Collins, Colorado; (2) the proposed T-Cross Reservoir (25,000 acre-feet in capacity) in El Paso County, Colorado; (3) a new reservoir along the western part of the pipeline system to manage withdrawals from the Green River; and (4) a terminus reservoir near Pueblo, Colorado.

Applicant Contact: Aaron Million, Wyco Power and Water, Inc., 1436 West Oak, Fort Collins, CO 80521, phone (970) 215-2603.

FERC Contact: Jim Fargo; phone: (202) 502-6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14263-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 18, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-27428 Filed 10-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14136-000; Project No. 14139-000]

Lock+ Hydro Friends Fund XXXV, Riverbank Hydro No. 4, LLC; Notice Announcing Preliminary Permit Drawing

The Commission has received two competing preliminary permit applications deemed filed at the same time for proposed hydropower projects at the U.S. Army Corps of Engineers' Lock and Dam No. 5, located on the Mississippi River near Minnesota City, Minnesota, in Winona County, Minnesota, and Buffalo County, Wisconsin.¹ The applications were filed by Lock+ Hydro Friends Fund XXXV for Project No. 14136 and Riverbank Hydro No. 4, LLC, for Project No. 14139.

On October 27, 2011, at 2 p.m. (eastern time), the Secretary of the Commission, or her designee, will conduct a random drawing to determine the filing priority of the applicants identified in this notice. The Commission will select among competing permit applications, as provided in section 4.37 of its regulations.² The priority established by this drawing will be used to determine which applicant will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First St., NE., Washington, DC 20426. A subsequent notice will be issued by the Secretary announcing the results of the drawing.

Dated: October 18, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-27385 Filed 10-21-11; 8:45 am]

BILLING CODE 6717-01-P

¹ The applications were received after Commission business hours on March 31, 2011. Under the Commission's Rules of Practice and Procedure, any document received after regular business hours is considered filed at 8:30 a.m. on the next regular business day. 18 CFR 385.2001(a)(2) (2011). Therefore, the applications are deemed filed at 8:30 a.m. on April 1, 2011.

² 18 CFR 4.37 (2011).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-3-000]

Kern River Gas Transmission Company; Notice of Request Under Blanket Authorization

Take notice that on October 6, 2011, Kern River Gas Transmission Company (Kern River) filed a prior notice application pursuant to sections 157.205, 157.208 and 157.210 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA), and Kern River's blanket certificate issued in Docket No. CP89-2048, to relocate approximately 1.2 mile segments of each of Kern River's 36-inch-diameter mainlines in Salt Lake County, Utah. Kern River proposed the relocation to accommodate construction of the Mountain View Corridor highway, a project of the Utah Department of Transportation. Kern River States that the replacement facilities will have the same throughput capacity as the current facilities, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Michael Loeffler, Senior Director, Certificates, Kern River Gas Transmission Company, 1111 South 103 Street, Omaha, Nebraska 68124, at (402) 398-7103, or to Sheldon Bye, Senior Regulatory Analyst, Kern River Gas Transmission Company, 2755 E. Cottonwood Parkway, Suite 300, Salt Lake City, Utah 84121, at (801) 937-6163.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is