

from the switchyards near the seven proposed powerhouses to the interconnected system.

For water distribution purposes, the project would also include four reservoirs: (1) The proposed Cactus Hill Reservoir (185,000 acre-feet in capacity), near Fort Collins, Colorado; (2) the proposed T-Cross Reservoir (25,000 acre-feet in capacity) in El Paso County, Colorado; (3) a new reservoir along the western part of the pipeline system to manage withdrawals from the Green River; and (4) a terminus reservoir near Pueblo, Colorado.

Applicant Contact: Aaron Million, Wyco Power and Water, Inc., 1436 West Oak, Fort Collins, CO 80521, phone (970) 215-2603.

FERC Contact: Jim Fargo; phone: (202) 502-6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14263-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 18, 2011.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14136-000; Project No. 14139-000]

Lock+ Hydro Friends Fund XXXV, Riverbank Hydro No. 4, LLC; Notice Announcing Preliminary Permit Drawing

The Commission has received two competing preliminary permit applications deemed filed at the same time for proposed hydropower projects at the U.S. Army Corps of Engineers' Lock and Dam No. 5, located on the Mississippi River near Minnesota City, Minnesota, in Winona County, Minnesota, and Buffalo County, Wisconsin.¹ The applications were filed by Lock+ Hydro Friends Fund XXXV for Project No. 14136 and Riverbank Hydro No. 4, LLC, for Project No. 14139.

On October 27, 2011, at 2 p.m. (eastern time), the Secretary of the Commission, or her designee, will conduct a random drawing to determine the filing priority of the applicants identified in this notice. The Commission will select among competing permit applications, as provided in section 4.37 of its regulations.² The priority established by this drawing will be used to determine which applicant will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First St., NE., Washington, DC 20426. A subsequent notice will be issued by the Secretary announcing the results of the drawing.

Dated: October 18, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-27385 Filed 10-21-11; 8:45 am]

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¹ The applications were received after Commission business hours on March 31, 2011. Under the Commission's Rules of Practice and Procedure, any document received after regular business hours is considered filed at 8:30 a.m. on the next regular business day. 18 CFR 385.2001(a)(2) (2011). Therefore, the applications are deemed filed at 8:30 a.m. on April 1, 2011.

² 18 CFR 4.37 (2011).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-3-000]

Kern River Gas Transmission Company; Notice of Request Under Blanket Authorization

Take notice that on October 6, 2011, Kern River Gas Transmission Company (Kern River) filed a prior notice application pursuant to sections 157.205, 157.208 and 157.210 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA), and Kern River's blanket certificate issued in Docket No. CP89-2048, to relocate approximately 1.2 mile segments of each of Kern River's 36-inch-diameter mainlines in Salt Lake County, Utah. Kern River proposed the relocation to accommodate construction of the Mountain View Corridor highway, a project of the Utah Department of Transportation. Kern River States that the replacement facilities will have the same throughput capacity as the current facilities, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Michael Loeffler, Senior Director, Certificates, Kern River Gas Transmission Company, 1111 South 103 Street, Omaha, Nebraska 68124, at (402) 398-7103, or to Sheldon Bye, Senior Regulatory Analyst, Kern River Gas Transmission Company, 2755 E. Cottonwood Parkway, Suite 300, Salt Lake City, Utah 84121, at (801) 937-6163.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is