

between 95% and 105% of the nominal cooling capacity of the outdoor unit. AHRI 1230, as revised in March 2011, permits the use of up to twelve indoor units. For consistency purposes, DOE also agrees with Mitsubishi's request that DOE amend the definition of "tested combination" in the current alternate test procedure to make it identical to the definition in AHRI 1230 for those units with capacities greater than 300,000 Btu/h that are outside the scope of AHRI 1230.

For the reasons discussed above, and because DOE's prescribed AHRI 1230 as the alternate test procedure in waivers granted to Carrier and Daikin, DOE determined that allowing Mitsubishi to use AHRI 1230 instead of the alternate test procedure provided in the WR2 and WY Series Waiver and the S&L Class Waiver is in the public interest.

Conclusion

After careful consideration of all the materials submitted by Mitsubishi, it is ordered that:

(A)(1) Mitsubishi is not required to test the following equipment with cooling capacities of 300,000 Btu/h and below according to the test procedure for commercial package air conditioners and heat pumps prescribed by DOE at 10 CFR 431.96 (ARI Standard 340/360-2004 (incorporated by reference in 10 CFR 431.95(b)(2)-(3)), but instead shall use as the alternate test procedure ANSI/AHRI 1230-2010:

(a) Equipment listed in the WR2 and WY Series waiver granted December 15, 2009 (74 FR 66311);

(b) Equipment listed in the S&L Class waiver granted December 15, 2009 (74 FR 66315); and

(c) Basic models of CITY MULTI WR2 and WY Series and CITY MULTI S&L Class equipment listed in the waiver granted July 11, 2011 (76 FR 40714).

(2) Mitsubishi shall be required to test the following equipment with cooling capacities above 300,000 Btu/h according to the test procedures for central air conditioners and heat pumps prescribed by DOE at 10 CFR 431.96, except that Mitsubishi shall test each model of outdoor unit with two or more combinations of indoor units. The first system combination shall be tested using only non-ducted indoor units that meet the definition of a tested combination as set forth in subparagraph (B). The second system combination shall be tested using only ducted indoor units that meet the definition of a tested combination as set forth in subparagraph (B). Mitsubishi shall make representations concerning the products covered in this waiver

according to the provisions of subparagraph (C):

(a) Equipment listed in the WR2 and WY Series waiver granted December 15, 2009 (74 FR 66311);

(b) Equipment listed in the S&L Class waiver granted December 15, 2009 (74 FR 66315); and

(c) Basic models of CITY MULTI WR2 and WY Series and CITY MULTI S&L Class equipment listed in the waiver granted July 11, 2011 (76 FR 40714).

(B) *Tested combination*. The term "tested combination" means a sample basic model comprised of units that are production units, or are representative of production units, of the basic model being tested. For the purposes of this waiver, the tested combination shall have the following features: The basic model of a variable refrigerant flow system ("VRF system") used as a tested combination shall consist of an outdoor unit (an outdoor unit can include multiple outdoor units that have been manifolded into a single refrigeration system, with a specific model number) that is matched with between 2 and 12 indoor units; for multi-split systems, each of these indoor units shall be designed for individual operation.

(C) *Representations*. In making representations about the energy efficiency of its S&L Class and WR2 and WY Series multi-split products, for compliance, marketing, or other purposes, Mitsubishi must fairly disclose the results of testing under the DOE test procedure in a manner consistent with the provisions outlined below:

(i) For multi-split combinations tested in accordance with this alternate test procedure, Mitsubishi may make representations based on those test results.

(ii) For multi-split combinations that are not tested, Mitsubishi may make representations based on the testing results for the tested combination and that are consistent with one of the following methods:

(a) Rating of non-tested combinations according to an alternative rating method approved by DOE; or

(b) Rating of non-tested combinations having the same outdoor unit and all non-ducted indoor units shall be set equal to the rating of the tested system having all non-ducted indoor units.

(c) Rating of non-tested combinations having the same outdoor unit and all ducted indoor units shall be set equal to the rating of the tested system having all ducted indoor units. To be considered a ducted unit, the indoor unit must be intended to be connected with ductwork and have a rated external static pressure capability greater than zero (0).

(d) Rating of non-tested combinations having the same outdoor unit and a mix of non-ducted and ducted indoor units shall be set equal to the average of the ratings for the two required tested combinations.

(D) This waiver amendment shall remain in effect from the date this Decision and Order is issued, consistent with the provisions of 10 CFR 431.401(g).

Issued in Washington, DC, on October 18, 2011.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC12-8-000.

Applicants: Plymouth Rock Energy, LLC.

Description: Application for Approval Under Section 203 of Plymouth Rock Energy, LLC.

Filed Date: 10/13/2011.

Accession Number: 20111013-5161.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1577-001.

Applicants: Dogwood Energy LLC.
Description: Notification of Change in Status of Dogwood Energy LLC.

Filed Date: 10/13/2011.

Accession Number: 20111013-5124.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Docket Numbers: ER11-4330-001.

Applicants: ISO New England Inc., Vermont Electric Cooperative, Inc.
Description: ISO New England Inc. submits tariff filing per 35.17(b):

Supplemental Filing to Schedule 21-VEC Revisions to be effective 4/1/2011.

Filed Date: 10/13/2011.

Accession Number: 20111013-5033.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Docket Numbers: ER11-4673-002.

Applicants: Air Liquide Large Industries U.S. LP.

Description: Air Liquide Large Industries U.S. LP submits tariff filing

per 35: MBR Tariff to be effective 10/12/2011.

Filed Date: 10/13/2011.

Accession Number: 20111013-5125.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Docket Numbers: ER12-71-000.

Applicants: ISO New England Inc., The United Illuminating Company.

Description: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): United Illuminating Company Schedule 21 Tariff Revisions to be effective 12/1/2011.

Filed Date: 10/13/2011.

Accession Number: 20111013-5038.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Docket Numbers: ER12-72-000.

Applicants: Public Service Company of New Mexico.

Description: Public Service Company of New Mexico submits tariff filing per 35.13(a)(2)(iii): PNM Revised NITSA and Revised NOA with Navopache Electric Cooperative to be effective 11/14/2011.

Filed Date: 10/13/2011.

Accession Number: 20111013-5137.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Docket Numbers: ER12-73-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits tariff filing per 35.13(a)(2)(iii): Section 205 Filing to Recover Abandonment Costs and TO Tariff Modification to be effective 12/13/2011.

Filed Date: 10/13/2011.

Accession Number: 20111013-5146.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Docket Numbers: ER12-74-000.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): Incorporate Formulaic Process to Update Transmission Owner Formula Rates to be effective 12/13/2011.

Filed Date: 10/13/2011.

Accession Number: 20111013-5151.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Docket Numbers: ER12-75-000.

Applicants: Public Power & Utility, Inc.

Description: Public Power & Utility, Inc. submits tariff filing per 35.1: Market Based Rate Tariff Baseline to be effective 10/13/2011.

Filed Date: 10/14/2011.

Accession Number: 20111014-5000.

Comment Date: 5 p.m. Eastern Time on Friday, November 04, 2011.

Docket Numbers: ER12-75-001.

Applicants: Public Power & Utility, Inc.

Description: Public Power & Utility, Inc. submits tariff filing per 35: Revised Tariff to be effective 10/13/2011.

Filed Date: 10/14/2011.

Accession Number: 20111014-5002.

Comment Date: 5 p.m. Eastern Time on Friday, November 04, 2011.

Docket Numbers: ER12-76-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits tariff filing per 35.13(a)(2)(iii): Balancing Account Update 2012 (TRBAA, RSBAA, and ECRBAA) to be effective 1/1/2012.

Filed Date: 10/14/2011.

Accession Number: 20111014-5005.

Comment Date: 5 p.m. Eastern Time on Friday, November 04, 2011.

Docket Numbers: ER12-77-000.

Applicants: California Independent System Operator Corporation.

Description: Petition for Approval of Disposition of Proceeds of Penalty Assessment of the California Independent System Operator Corporation.

Filed Date: 10/13/2011.

Accession Number: 20111013-5164.

Comment Date: 5 p.m. Eastern Time on Thursday, November 03, 2011.

Docket Numbers: ER12-78-000.

Applicants: Carolina Power & Light Company.

Description: Carolina Power & Light Company submits tariff filing per 35.13(a)(2)(iii): Rate Schedule No. 134 of Carolina Power and Light Company to be effective 12/13/2011.

Filed Date: 10/14/2011.

Accession Number: 20111014-5030.

Comment Date: 5 p.m. Eastern Time on Friday, November 04, 2011.

Docket Numbers: ER12-79-000.

Applicants: Carolina Power & Light Company.

Description: Carolina Power & Light Company submits tariff filing per 35.13(a)(2)(iii): Revised Rate Schedule No. 173 of Carolina Power and Light Company to be effective 12/13/2011.

Filed Date: 10/14/2011.

Accession Number: 20111014-5031.

Comment Date: 5 p.m. Eastern Time on Friday, November 04, 2011.

Docket Numbers: ER12-80-000.

Applicants: Carolina Power & Light Company.

Description: Carolina Power & Light Company submits tariff filing per 35.13(a)(2)(iii): Revised Rate Schedule No. 182 of Carolina Power and Light Company to be effective 12/13/2011.

Filed Date: 10/14/2011.

Accession Number: 20111014-5033.

Comment Date: 5 p.m. Eastern Time on Friday, November 04, 2011.

Docket Numbers: ER12-81-000.

Applicants: Public Service Company of Colorado.

Description: Notice of Termination of Service Agreement 280-PSCo between PSCo and TSGT.

Filed Date: 10/14/2011.

Accession Number: 20111014-5072.

Comment Date: 5 p.m. Eastern Time on Friday, November 04, 2011.

Docket Numbers: ER12-82-000.

Applicants: Public Service Company of Colorado.

Description: Public Service Company of Colorado submits tariff filing per 35.13(a)(2)(iii): 2011-10-14_PSCo_WAPA Malta SS Maint Agrmt 319 to be effective 10/15/2011.

Filed Date: 10/14/2011.

Accession Number: 20111014-5076.

Comment Date: 5 p.m. Eastern Time on Friday, November 04, 2011.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES11-48-000.

Applicants: Kentucky Utilities Company.

Description: Amendment to Application of Kentucky Utilities Company.

Filed Date: 10/05/2011.

Accession Number: 20111005-5115.

Comment Date: 5 p.m. Eastern Time on Monday, October 24, 2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 14, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-27315 Filed 10-21-11; 8:45 am]

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