

plan for the emergency closing of these fire doors, notification of personnel, and deenergization of electric power in by the doors will be included in the mine emergency evacuation and firefighting program of instruction plan.

(14) Two separate lines or systems for voice communication will be maintained in the two-entry mining section. Mine pager phones will be installed every 1,000 feet within one crosscut of the location of the diesel-discriminating sensor in the belt and intake entries. The two systems will not be routed through the same entry.

(15) An approved wireless and tracking communication system will be used as a communication link between the AMS operator, the designated person on each working section, all diesel equipment operators in each active two-entry panel gate roads, and any person investigating an alert condition. Methods of personnel tracking and communications will be subject to approval of the District Manager.

(16) In addition to self-contained self-rescuers (SCSRs) specified in the Lila Canyon Emergency Response Plan, at least one SCSR will be available for each person on the working section at all times and will be carried into the section and carried on the section, or stored on the section while advancing the two-entry development.

(17) During longwall retreat mining, in addition to SCSR specified in the Lila Canyon Emergency Response Plan, at least two SCSR will be available for each regularly assigned person on the working section. One will be stored near the face in the headgate entries at a readily accessible location and one will be stored near the tailgate entries.

(18) In addition to the requirements of 30 CFR 75.1100-2(b), fire hose outlets with valves every 300 feet will be installed along the intake entry. At least 500 feet of fire hose with fittings and nozzles suitable for connection with the outlets will be stored at each strategic location along the intake entry. The locations will be specified in the mine emergency evacuation and firefighting program of instruction plan.

(19) Compressor stations and unattended portable compressors will not be located in the two-entry panel.

(20) The details for the fire detection system and methane monitoring system, including the type of monitor and specific sensor location on the mine map, will be included in the ventilation plan required by 30 CFR 75.370. The District Manager may require additional diesel-discriminating sensors, carbon monoxide sensors, or methane sensors to be installed as part of the ventilation

plan to ensure the safety of the miners in any part of the two-entry system.

(21) Lifelines that meet the requirements of 30 CFR 75.380 will be provided in the primary and secondary escapeways during two-entry development, longwall setup, recovery, and longwall retreat mining.

(22) The AMS will activate an alarm signal if the total concentration of uncorrected carbon monoxide measured by any sensor exceeds or is equal to 50 ppm. This concentration will represent all the carbon monoxide present in the sensor's atmosphere, including carbon monoxide from diesel engines.

The petitioner states that prior to implementation of this petition, all affected personnel will complete training on the following:

(1) The fire suppression systems used on diesel equipment used in the two-entry system;

(2) Precautions for working around the hydraulic pumping station when the hydraulic pumping station for the longwall supports is located in the two-entry system;

(3) All conditions specified by this petition;

(4) Procedures for emergency closing of fire doors and permanent ventilation control devices, notification of personnel, and deenergization of electric power within the longwall district; and

(5) Conditions specified in the approved ventilation plan.

The petitioner further states that the terms and conditions of the petition will not apply during the time period from completion of the development mining of the two-entry longwall panel until the beginning of the longwall equipment set-up activities, provided the conveyor belt in the two-entry panel is not energized. During this time period, all other mandatory standards will apply.

Persons may review a complete description of petitioner's alternative method and procedures at the MSHA address listed in this petition. The petitioner asserts that the proposed alternative method will always guarantee the miners affected no less protection than is provided by the standard and application of the standard will result in a diminution of safety to the miners.

Dated: September 21, 2011.

Patricia W. Silvey,
Certifying Officer.

[FR Doc. 2011-24727 Filed 9-26-11; 8:45 am]

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NATIONAL TRANSPORTATION SAFETY BOARD

Sunshine Act Meeting

TIME AND DATE: 9:30 a.m., Wednesday, October 12, 2011.

PLACE: NTSB Conference Center, 429 L'Enfant Plaza, SW., Washington, DC 20594.

STATUS: The One item is open to the public.

MATTER TO BE CONSIDERED:

8345 International Investigations: Global Collaboration with Domestic Impact.

NEWS MEDIA CONTACT: Telephone: (202) 314-6100.

The press and public may enter the NTSB Conference Center one hour prior to the meeting for set up and seating.

Individuals requesting specific accommodations should contact Rochelle Hall at (202) 314-6305 by Friday, October 7, 2011.

The public may view the meeting via a live or archived webcast by accessing a link under "News & Events" on the NTSB home page at <http://www.nts.gov>.

FOR MORE INFORMATION CONTACT: andi Bing, (202) 314-6403 or by e-mail at bing@ntsb.gov.

Dated: Friday, September 23, 2011.

Candi R. Bing,
Federal Register Liaison Officer.

[FR Doc. 2011-24992 Filed 9-23-11; 4:15 pm]

BILLING CODE 7533-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-338 and 50-339]

Virginia Electric and Power Company; North Anna Power Station, Unit Nos. 1 and 2; Exemption

1.0 Background

Virginia Electric Power Company (VEPCO, the licensee) is the holder of Facility Operating License Nos. NPF-4 and NPF-7, which authorize operation of the North Anna Power Station, Unit Nos. 1 and 2 (North Anna) respectively. The license provides, among other things, that the facility is subject to all rules, regulations, and orders of the U.S. Nuclear Regulatory Commission (NRC or the Commission) now or hereafter in effect. The facility consists of two pressurized water reactors located in Louisa County, Virginia.

2.0 Request/Action

Title 10 of the Code of Federal Regulations (10 CFR) part 26, "Fitness