extending from 4.8 miles west to 10 miles east of the VORTAC and within a 6.7-mile radius of Monmouth Executive Airport and within 1.8 miles each side of the Colts Neck VOR/DME 167° radial extending from the Monmouth Executive Airport 6.7-mile radius to the VOR/DME and within 4 miles each side of the 312° bearing from Monmouth Executive airport extending from the 6.7-mile radius of the airport to 9 miles northwest of the airport and within a 6.5-mile radius of Robert J. Miller Air Park and within 1.3 miles each side of the Coyle VORTAC 044° radial extending from the 6.5-mile radius to the VORTAC, excluding the portions that coincide with the Atlantic City, NJ, Princeton, NJ. Old Bridge NJ, Philadelphia, PA, Class E airspace areas.

Issued in College Park, Georgia, on September 9, 2011.

Mark D. Ward,

Manager, Operations Support Group, Eastern Service Center, Air Traffic Organization.

[FR Doc. 2011–24348 Filed 9–21–11; 8:45 am]

BILLING CODE 4910–13–P

FEDERAL TRADE COMMISSION

16 CFR Part 310

Telemarketing Sales Rule

AGENCY: Federal Trade Commission.

ACTION: Correcting amendments.

SUMMARY: The Federal Trade Commission published a final amended Telemarketing Sales Rule in the **Federal Register** on August 10, 2010 (75 FR 48458), with new provisions to address the telemarketing of debt relief services. This document makes technical corrections in that final rule.

DATES: Effective on September 22, 2011.

FOR FURTHER INFORMATION CONTACT: Karen S. Hobbs, Attorney, Division of Marketing Practices, Bureau of Consumer Protection, Federal Trade Commission, Washington, DC 20580, (202) 326–3587.

SUPPLEMENTARY INFORMATION: This document makes technical corrections in the Telemarketing Sales Rule.

List of Subjects in 16 CFR Part 310

Telemarketing, Trade practices.

Accordingly, 16 CFR part 310 is corrected by making the following correcting amendments:

PART 310—TELEMARKETING SALES RULE

■ 1. The authority citation for part 310 continues to read as follows:

Authority: 15 U.S.C. 6101–6108.

§ 310.4 [Amended]

■ 2. In § 310.4:

■ a. Amend the last sentence of paragraph (a)(7) by removing ''(a)(6)(i)'' and adding in its place ''(a)(7)(i)''.

■ b. Amend paragraph (a)(7)(i)(B) by removing ''(a)(6)(i)(A)'' and adding in its place ''(a)(7)(i)(A)''.

■ c. Amend the introductory text of paragraph (a)(7)(ii) by removing ''(a)(6)(i)'' and adding in its place ''(a)(7)(i)''.

■ d. Amend paragraph (a)(7)(ii)(B) by removing ''(a)(6)(ii)(A)'' and adding in its place A(a)(7)(ii)(A)''.

By direction of the Commission.

Donald S. Clark,

Secretary.

[FR Doc. 2011–24361 Filed 9–21–11; 8:45 am]

BILLING CODE 6750–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 40

[Docket No. RM10–6–000; Order No. 754]

Interpretation of Transmission Planning Reliability Standard

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Final rule.

SUMMARY: On November 17, 2009, the North American Electric Reliability Corporation (NERC) submitted a petition requesting approval of NERC's interpretation of Requirement R1.3.10 of Commission-approved transmission planning Reliability Standard TPL–002–0 (System Performance Following Loss of a Single Bulk Electric System Element). In a March 2010 Notice of Proposed Rulemaking (NOPR), the Commission proposed to reject NERC's proposed interpretation, and instead proposed an alternative interpretation of Requirement R1.3.10 of Reliability Standard TPL–002–0. As a result of the comments received in response to the proposal, the Commission declines to adopt the NOPR proposal and approves NERC's proposed interpretation. In addition, as proposed by several commenters, the Commission directs NERC and Commission staff to initiate a process to identify any reliability issues, as discussed below.

DATES: *Effective Date:* This rule will become effective October 24, 2011.

FOR FURTHER INFORMATION CONTACT:

Ron LeComte (Legal Information), Office of General Counsel, 888 First Street, NE., Washington, DC 20426. *ron.lecomte@ferc.gov.*

Eugene Blick (Technical Information), Office of Electric Reliability, 888 First Street, NE., Washington, DC 20426. *eugene.blick@ferc.gov.*

Lauren Rosenblatt (Legal Information), Office of Enforcement, 888 First Street, NE., Washington, DC 20426. *lauren.rosenblatt@ferc.gov.*

SUPPLEMENTARY INFORMATION: 136 FERC ¶ 61,186

Before Commissioners: Jon Wellinghoff, Chairman; Marc Spitzer, Philip D. Moeller, John R. Norris, and Cheryl A. LaFleur.

Issued September 15, 2011

1. On November 17, 2009, the North American Electric Reliability Corporation (NERC) submitted a petition requesting approval of NERC's interpretation of Requirement R1.3.10 of Commission-approved transmission planning Reliability Standard TPL–002–0 (System Performance Following Loss of a Single Bulk Electric System Element). In a March 2010 Notice of Proposed Rulemaking (NOPR),[1] the Commission proposed to reject NERC's proposed interpretation, and instead proposed an alternative interpretation of Requirement R1.3.10 of Reliability Standard TPL–002–0. As a result of the comments received in response to the proposal, the Commission declines to adopt the NOPR proposal and approves NERC's proposed interpretation of Requirement R1.3.10 of Reliability Standard TPL–002–0. In addition, as proposed by several commenters, the Commission directs NERC and Commission staff to initiate a process to identify any reliability issues, as discussed below.

I. Background

2. Section 215 of the Federal Power Act (FPA) requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval.[2] Specifically, the Commission may approve, by rule or order, a proposed Reliability Standard or modification to a Reliability Standard if it determines that the Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest.[3] Once approved, the Reliability Standards may be enforced by the ERO, subject to Commission oversight, or by the Commission independently.[4]

[1] *Interpretation of Transmission Planning Reliability Standards,* 75 FR 14386 (March 25, 2010), FERC Stats. & Regs. ¶ 32,655 (2010).

[2] 16 U.S.C. 824 (2006).

[3] *Id.* 824o(d)(2).

[4] *Id.* 824o(e)(3).